Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-23495
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505		B-934
ł	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name New Mexico M State
PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 59
1. Type of Well: Oil Well X	Gas Well Other	
2. Name of Operator		9. OGRID Number 8359
GP II Energy, Inc.  3. Address of Operator	•	10. Dool name on Wildoot
P. O. Box 50682 Midland, TX 79	710	10. Pool name or Wildcat  Langlie Mattix Seven Rivers QN Grayburg
	,	Langue Mattix Seven Rivers QN Grayburg
4. Well Location		
	0feet from theNorth line and13	40feet from theEastline
Section 30	Township 22S Range 37E	NMPM County Lea
Design the Control of		tc.)
Pit or Below-grade Tank Application [ ]		
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO:	IRSECUENT DEPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON [.] REMEDIAL WO	JBSEQUENT REPORT OF:
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEME	
TOLE ON NETER GAGING	MOETH LE COMILE D'OASHNO/CEME	IN JOB
	_	
OTHER:	☐ OTHER:	
13. Describe proposed or comp	OTHER: leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pertinent details, ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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## MAYO MARRS CASING PULLING INC

GP II ENERGY

NEW MEXICO "M" STATE # 59

Project ATTN P & A DAVID MITCHELL FAX 505-393-2099 PUSHER - FRANK \$0.00 BID = Tracking # 07-5553-1

4/17/2007

4/17/2007 9 HRS
SUPERVISOR LOCATE WELL - RIG UP - ND WELLHEAD - NU BOP - RIH WITH GUAGERING - TAG UP @ 320' - POOH - RIH WITH MMCPI WORKSTRING TO
320' - GET REVERSE UNIT FOR TOMORROW - SDFD

-			
5	Double demck ng with 4 man work crew/hr	\$262 00	\$1,310.00
05	PUSHER /DAY	\$300 00	\$150 00
15	CREW TRAVEL TIME	\$150 00	\$225.00
1	Pump Truck 5 Day Initial Charge	\$2,500 00	\$2,500 00
1	Steel Pits per well	\$750 00	\$750 00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550 00	\$550 00
1	Wireline run (additional)	\$300 00	\$300 00
3180	2 3/8" Work String/ft	\$0 20	\$636 00
1	Water truck priced per load FRESH (Stays on location)	\$300 00	\$300.00

Total Daily Cost =

\$6,721.00

4/10/2007 12 ARGS
SAFETY MEETING - MOVE IN REVERSE UNIT - RIH WITH BIT - START CLEANING OUT AT 230' - DRILL DOWN TO 280' - RIH TO 3180' - DID NOT MAKE ANY
HOLE - CALL BUDDY HILL AND DAVID - - POH - RIH TO 3180' - SPOT 35 SACKS - POH - WOC - MOVE OUT REVERSE UNIT - SDFD

12	Double derrick rig with 4 man work crew/hr	\$262 00	\$3,144 00
1	PUSHER /DAY	\$300 00	\$300 00
15	CREW TRAVEL TIME .	\$150 00	\$225 00
1	REVERSE UNIT PACKAGE	\$750 00	\$750 00
1	Water truck priced per load BRINE (Stays on location)	\$500 00	\$500 00
35	Cement per sack (CLASS C)	\$13 00	\$455.00

Total Daily Cost =

\$12,095 00

4/19/2007 11 HRS
SAFETY MEETING - RIH TO TAG - NO TAG - POH - RIH WITH GUAGE RING - POH - RIH WITH CIBP SET @ 3180' - POH - RIH AND DUMP 35' ON TOP - RIHCIRCULATE HOLE WITH PLUGGING MUD - TEST CASING TO 500# - POH - RIH AND PERF @ 2275' - POH - RIH WITH PACKER - HELD 800# - RIH TO 2331'
SPOT 25 SACKS - POH - WOC - SDFD

11	Double demcking with 4 man work crew/hr	\$262 00	\$2,882,00
1	PUSHER /DAY	\$300.00	\$300.00
15	CREW TRAVEL TIME	\$150.00	\$225 00
1	4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline	\$1,500.00	\$1,500 00
25	Cement per sack (CLASS C)	\$13 00	\$325 00
1	Water truck priced per load BRINE (Stays on location)	\$500 00	\$500 00
1	4 1/2, 5 1/2 and 7" tension packers per well	\$250 00	\$250 00
32	Salt gel per sack (50# SACK)	\$12 00	\$384 00
1	Wireline run (additional)	\$300 00	\$300.00
1	Perforating @ 4 shots per foot (0-10,000')(1 <sup>ST</sup> PERF)	\$600.00	\$600.00

Total Daily Cost =

\$19,361 00

4/20/2007

9 HRS

SAFETY MEETING - RIH AND TAG @ 2083' - POH - RIH AND PERF @ 1185' - POH - RIH WITH PACKER - PUMP 25 SACKS - CLOSE IN WELL - WOC - SDFD

9 1 1 5 1	Double demck ng with 4 man work crew/hr PUSHER /DAY CREW TRAVEL TIME	\$262 00 \$300 00 \$150 00	\$2,358.00 \$300.00 \$225.00
1	Perforating @ 4 shots per foot same well (additional) Cement per sack (CLASS C)	\$500.00	\$500 00
25		\$13 00	\$325 00

Total Daily Cost =

\$23,069 00

4/23/2007 11 HRS
SAFETY MEETING - RIH AND TAG @ 1128' - POH - RIH AND PERF @ 414' - RIH WITH PACKER - BREAK CIRCULATION - ND BOP - NU WELLHEAD CIRCULATE 125 SACKS IN AND OUT OF CASING TO SURFACE - RIG DOWN - DIG OUT CELLAR -.CUT OFF WELLHEAD - INSTALL DRY HOLE MARKER CLEAN UP LOCATION - CUT OFF ANCHORS - FILL IN CELLAR - SOFD

11	Double demck ng with 4 man work crew/hr	#aco oo	** ***
1	PUSHER /DAY	\$262 00	\$2,882 00
1.5	CREW TRAVEL TIME	\$300 00 \$150 00	\$300 00
1	Perforating @ 4 shots per foot same well (additional)	\$150 00 \$500 00	\$225 00
125	Cement per sack (CLASS C)		\$500 00
4	WELDER (4 hr minimum)	\$13 00	\$1,625 00
À	BACKHOE (4 hr minimum)	\$50 <b>00</b>	<b>\$200</b> 00
7	BACKHOE (4 III IIIIIIIIIIIIII)	\$50.00	\$200 00

Total Daily Cost =

\$29,001,00