

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 68
9. OGRID Number 8359
10. Pool name or Wildcat Langlie Mattix Seven Rivers QN Grayburg

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3392 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging procedures.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/26/07

Type or print name Mechel Painter E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748 X 26
For State Use Only AUG 21 2007

APPROVED BY: Hayward Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF DATE 8/21/07
Conditions of Approval (if any): _____

MAYO MARRS CASING PULLING INC

GP II ENERGY
 NEW MEXICO "M" STATE # 68
 Project P & A
 ATTN DAVID MITCHELL

FAX 505-393-2099
 PUSHER - FRANK
 BID = \$0.00
 Tracking # 07-5558-1

4/24/2007 8 HRS

SAFETY MEETING - MI - RU EQUIPMENT - RIH WITH GUAGE RING TO 3530' - POH - RIH WITH CIBP SET @ 3520' - RIH AND DUMP 35' OF CEMENT ON TOP - RIH WITH 15 JTS - SDFD DUE TO WIND

8	Double derrick ng with 4 man work crew/hr	\$262 00	\$2,096 00
1	PUSHER /DAY	\$300 00	\$300 00
1 5	CREW TRAVEL TIME	\$150.00	\$225 00
1	Wireline run (additional)	\$300 00	\$300 00
1	4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline	\$1,500 00	\$1,500 00
1	Water truck priced per load FRESH (Stays on location)	\$400 00	\$400 00

Total Daily Cost = \$4,821 00

4/25/2007 11 HRS

SAFETY MEETING - RIH WITH TUBING - CIRCULATE PLUGGING MUD - HOLE IN CASING ABOVE GROUND LEVEL - WAIT ON 5 1/2" CLAMP - TEST CASING - HOLE IN CASING - RIH WITH PACKER - FIND HOLES 470' TO SURFACE - RIH AND PERF @ 2480' - RIH WITH PACKER - COULD NOT PUMP INTO IT - BUDDY HILL ON LOCATION - POH WITH PACKER - RIH - SPOT 25 SACKS @ 2530' POH - WOC - SDFD

11	Double derrick ng with 4 man work crew/hr	\$262 00	\$2,882 00
1	PUSHER /DAY	\$300.00	\$300.00
1 5	CREW TRAVEL TIME	\$150 00	\$225 00
1	Pump Truck 5 Day Initial Charge	\$2,500 00	\$2,500 00
1	Steel Pits per well	\$750 00	\$750 00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550 00	\$550 00
1	Wireline run (additional)	\$300 00	\$300 00
1	Perforating @ 4 shots per foot (0-10,000')(1 ST PERF)	\$600 00	\$600 00
3520	2 3/8" Work String/ft	\$0 20	\$704 00
1	Water truck priced per load FRESH (Stays on location)	\$400 00	\$400 00
1	4 1/2, 5 1/2 and 7" tension packers per well	\$250 00	\$250 00
25	Cement per sack (CLASS C)	\$13 00	\$325 00

Total Daily Cost = \$14,607 00

4/26/2007 11 HRS

SAFETY MEETING - RIH AND TAG @ 2242' - POH - RIH AND PERF @ 1170' - RIH WITH PACKER - COULD NOT PUMP INTO IT - CALL BUDDY HILL - RIH TO 1228' - SPOT 25 SACKS - POH - WOC - RIH AND TAG @ 1103' - POH TO 370' - CIRCULATE 140 SACKS CEMENT TO SURFACE - CUT OFF WELLHEAD - INSTALL DRY HOLE MARKER - SDFD

11	Double derrick ng with 4 man work crew/hr	\$262 00	\$2,882 00
1	PUSHER /DAY	\$300 00	\$300 00
1 5	CREW TRAVEL TIME	\$150 00	\$225 00
165	Cement per sack (CLASS C)	\$13 00	\$2,145 00
1	Perforating @ 4 shots per foot same well (additional)	\$500 00	\$500 00
1	Water truck priced per load BRINE (Stays on location)	\$500 00	\$500 00
4	WELDER (4 hr minimum)	\$50 00	\$200 00
4	BACKHOE (4 hr minimum)	\$50 00	\$200 00

Total Daily Cost = \$21,559 00