Submit 3 Copies To Appropriate District Office	State of New Wiexieo		Form C-103	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	May 27, 2004 WELL API NO.	+
District II	OIL CONSERVATION	DIVISION	30-025-24458	
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.	_
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Sm. 1 3, 1 (1) 1 0 /		B-934	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name New Mexico M State	
1. Type of Well: Oil Well X	Gas Well Other		8. Well Number 73	
2. Name of Operator			9. OGRID Number 8359	
GP II Energy, Inc. 3. Address of Operator			10. Pool name or Wildcat	4
P. O. Box 50682 Midland, TX 79	710		Langlie Mattix Seven Rivers QN Grayburg	
4. Well Location				
	feet from theSouth	line and 2370	feet from the East line	
Section 19		37E N		
Pit or Below-grade Tank Application	11. Elevation (Show whether DR, 3424 GL			
	vaterDistance from nearest fresh	water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil			onstruction Material	
	Appropriate Box to Indicate N			
12. Check i	appropriate Box to indicate in		report of Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO PULL OR ALTER CASING	PLUG AND ABANDON [] CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LING OPNS.□ P AND A 🗵	
OTHER:		OTHER.		ı
OTHER: 13. Describe proposed or composed or starting any proposed we or recompletion.	oleted operations. (Clearly state all pork). SEE RULE 1103. For Multip	OTHER: Dertinent details, and le Completions: Att	give pertinent dates, including estimated data ach wellbore diagram of proposed completion	te on
See attached plugging procedures.				
see attached plugging procedures.				
Lia bility	d as to plugg ing of the Well Bord under bend is retained until restoration is completed.	ટુ,	150201-150304 15020 1502	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below	—— V-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [_], a general permit [or an (attached) alternative OCD-approved plan].
SIGNATURE MOULE	auter	Production Clerk	DATE 4/9/07	
Type or print name Mechel Painter For State Use Only	E-mail address: mechel@gp		Telephone No. 432-684-4748 X 26	
APPROVED BY: Conditions of Approval (if app):	I want The	highEsentativi	ENSTAGRAMAMATH AUG 2 1 2007	
·				

MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

GP II ENERGY

Lease:

NEW MEXICO "M" STATE # 73

Project:

P & A – CEMENTING REPORT

3/30/2007

SPOT 25 SACKS @ 3685" - TAG @ 3434'

4/2/2007

PERF @ 2480' HELD 500# - SPOT 25 SACKS @ 2530' - TAG @ 2380' PUMP 35 SACKS THRU HOLE IN CASING @ 1150' - TAG @ 1008'

4/5/2007

RIH TO 1008' SPOT 25 SACKS - PER OCD - TAG @ 915'
PERF @ 373' - HELD 500# - SPOT 35 SACKS @ 440' - TAG @ 227'

4/9/2007

SPOT 60 SACKS IN AND OUT OF CASING FROM 180' TO SURFACE

CIRCULATED PLUGGING MUD INSTALLED DRY HOLE MARKER

MAYO MARRS CASING PULLING INC

GP II ENERGY NEW MEXICO "M" STATE # 73

Project ATTN

P & A DAVID MITCHELL

FAX 505-393-2099 PUSHER - FRANK BID = \$0 (Tracking # 07-5549-1 \$0.00

3/30/2007

3/30/2007

11 HKS
SUPERVISOR LOCATE WELL - RIH WITH GUAGERING - TAG UP @ 2600' - CALL DAVID AND MAXEY - POOH - RIH WITH MMCPI WORKSTRING TO 3685' - SPOT
25 SACKS - POOH - WOC - RIH AND TAG @ 3434' - CIRCULATE PLUGGING MUD - HOLE DID NOT TEST SDFD

11	Double demick no with 4 man work crew/hr	\$262 00	\$2,882.00
1	PUSHER /DAY	\$300 00	\$300 00
3	CREW TRAVEL TIME	\$150 00	\$450 00
1	Pump Truck 5 Day Initial Charge	\$2,500.00	\$2,500 00
1	Steel Pits per well	\$750.00	\$750 00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550 00	\$550 00
25	Cement per sack (CLASS C)	\$13 00	\$325 00
1	Wireline run (additional)	\$300 00	\$300 00
15	Salt gel per sack (50# SACK)	\$12 00	\$180 00

Total Daily Cost =

\$8,237 00

4/2/2007 12 HRS
POH WITH TUBING - RIH WITH PACKER - FOUND BOTTOM HOLE @ 1150' - POH - RIH AND PERF @ 2480' - POH - RIH WITH TUBING - CAN NOT PUMP INTO IT CALL MAXEY - RIH TO 2530' - SPOT 25 SACKS - WOC - RIH AND TAG @ 2380' - POH - CALL MAXEY - SQUEEZE 35 SACKS @ THRU HOLE @ 1150' - POH - WOC SDFD

12	Double derricking with 4 man work crew/hr	\$262 00	\$3,144 00
1	PUSHER /DAY	\$300.00	\$300 00
3	CREW TRAVEL TIME	\$150 00	\$450 00
1	Perforating @ 4 shots per foot (0-10,000')(1 ST PERF)	\$600 00	\$600.00
1	4 1/2, 5 1/2 and 7" tension packers per well	\$250 00	\$250 00
60	Cement per sack (CLASS C)	\$13 00	\$780 00

Total Daily Cost =

\$13,761 00

4/5/2007 12 HRS
SAFETY MEETING - RIH AND TAG @ 1008' - POH - RIH WITH PACKER - COULD NOT TEST CASING - POH - RIH OPEN ENDED TO 1008' - SPOT 25 SACKS PER
OCD - WOC - RIH AND TAG @ 915' - POH - RIH AND PERF @ 373' - RIH TO 440' - SDFD

12	Double derricking with 4 man work crew/hr	\$262 00	\$3,144.00
1	PUSHER /DAY	\$300 00	\$300.00
3	CREW TRAVEL TIME	\$150 00	\$450 00
1	Perforating @ 4 shots per foot same well (additional)	\$500 00	\$500 00
25	Cement per sack (CLASS C)	\$13 00	\$325 00

Total Daily Cost =

\$18,480 00

4/9/2007

11 HRS
SAFETY MEETING - SPOT 35 SACKS @ 440' - POH - WOC - RIH AND TAG @ 227' - CALL MAXEY - RIH WITH PACKER - FOUND HOLES FROM 155' TO SURFACE CALL MAXEY - RIH TO 180' - CIRCULATE 60 SACKS IN AND OUT OF 5 1/2" CASING - POH - WOC - RIG DOWN - DIG OUT CELLAR - CUT OFF WELL HEAD INSTALL PA MARKER - CLEAN LOCATION - SDFD

31MLL, PA	WARREN - CLEAN LOCATION - 3DI D		
11	Double derricking with 4 man work crew/hr	\$262 00	\$2,882 00
1	PUSHER /DAY	\$300 00	\$300 00
3	CREW TRAVEL TIME	\$150 00	\$450 00
95	Cement per sack (CLASS C)	\$13 00	\$1,235 00
4	WELDER (4 hr minimum)	\$50 00	\$200 00
4	BACKHOE (4 hr minimum)	\$50 00	\$200 00
1	PA MARKER	\$150.00	\$150 00

Total Daily Cost =

\$23,897 00