

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 57
9. OGRID Number 8359
10. Pool name or Wildcat Langlie Mattix Seven Rivers QN Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator P. O. Box 50682 Midland, TX 79710	
4. Well Location Unit Letter <u>A</u> : <u>170</u> feet from the <u>North</u> line and <u>170</u> feet from the <u>East</u> line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

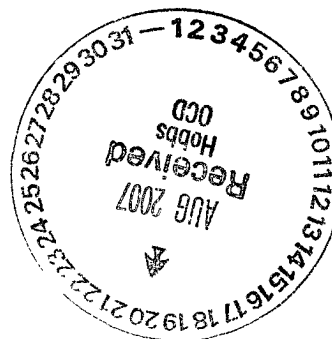
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging procedures.

Approved as to plugging of the Well Bore.  
Liability under this permit retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/16/07

Type or print name Mechel Painter E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748 X 26

For State Use Only

APPROVED BY: Gayle Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of Approval (if any): \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 21 2007

## MAYO MARRS CASING PULLING INC

GP II ENERGY  
 Project. NEW MEXICO "M" STATE # 57  
 P & A  
 ATTN DAVID MITCHELL

FAX 505-393-2099  
 PUSHER - FRANK  
 BID = \$0.00  
 Tracking # 07-5550-1

4/10/2007 10 HRS  
 SUPERVISOR LOCATE WELL - RIG UP - ND WELLHEAD - NU BOP - RIH WITH GUAGERING - TAG UP @ 2127' - CALL BUDDY - POOH - RIH WITH MMCP  
 WORKSTRING TO 2127' - PUMP 14 BBLs OF FRESH WATER - DID NOT MAKE ANY HOLE - SDFD

10	Double demck ng with 4 man work crew/hr	\$262.00	\$2,620.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	Pump Truck 5 Day Initial Charge	\$2,500.00	\$2,500.00
1	Steel Pits per well	\$750.00	\$750.00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550.00	\$550.00
1	Wireline run (additional)	\$300.00	\$300.00
2127	2 3/8" Work String	\$0.20	\$425.40
1	Water truck priced per load FRESH (Stays on location)	\$300.00	\$300.00

Total Daily Cost = \$8,195.40

4/11/2007 13 HRS  
 SAFETY MEETING - POH WITH TUBING - MOVE IN REVERSE UNIT - RIH WITH 4 3/4" BIT TO 2127' - PICK UP SWIVEL - START DRILLING TO 2236' - FELL  
 THRU WELL STARTED FLOWING - MONITORED FLOW - SPOT FRAC TANK - LEFT WELL FLOWING - SDFD

13	Double demck ng with 4 man work crew/hr	\$262.00	\$3,406.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	REVERSE UNIT PACKAGE	\$750.00	\$750.00
1	Water truck priced per load BRINE (Stays on location)	\$500.00	\$500.00

Total Daily Cost = \$13,601.40

4/12/2007 12 HRS  
 SAFETY MEETING - RIG DOWN SWIVEL - RIH WITH TUBING TAG @ 2900' - CALL GARY WINK - PICK UP SWIVEL START DRILLING - DID NOT MAKE ANY  
 HOLE - PUMP 100 BBLs OF BRINE - DID NOT CIRCULATE - RIH WITH CIBP - TAG @ 2650' - CALL DAVID - DAVID CALLED GARY WINK - SET CIBP @ 2650' -  
 POH - RIH WITH TUBING SPOT 35 SACKS OF CEMENT - COULD NOT CIRCULATE HOLE - POH - RIH WITH PACKER TO LOOK FOR HOLE - SDFD

12	Double demck ng with 4 man work crew/hr	\$262.00	\$3,144.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline	\$1,500.00	\$1,500.00
35	Cement per sack (CLASS C)	\$13.00	\$455.00
1	Water truck priced per load BRINE (Stays on location)	\$500.00	\$500.00
1	REVERSE UNIT PACKAGE	\$750.00	\$750.00

Total Daily Cost = \$20,700.40

4/13/2007 5 HRS  
 SAFETY MEETING - STARTED LOOKING FOR HOLES - FOUND HOLE FROM 1984' TO 2260' - CALLED GARY WINK - POH WITH PACKER RIH WITH CIBP AND  
 SET @ 1950' - SDFD DUE TO WIND

5	Double demck ng with 4 man work crew/hr	\$262.00	\$1,310.00
0.5	PUSHER /DAY	\$300.00	\$150.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline	\$1,500.00	\$1,500.00
1	4 1/2, 5 1/2 and 7" tension packers per well	\$250.00	\$250.00

Total Daily Cost = \$24,360.40

4/16/2007 12 HRS  
 SAFETY MEETING - RIH AND DUMP 35' OF CEMENT ON TOOP OF CIBP - RIH WITH TUBING - CIRCULATE PLUGGING MUD - TEST CASING TO 500# - POH -  
 RIH AND PERF @ 1270' - RIH WITH PACKER - CAN NOT PUMP INTO IT - CALL BUDDY HILL - POH WITH PACKER - RIH TO 1323' - SPOT 25 SACKS - POH -  
 WOC - RIH AND TAG @ 1125' - POH - RIH AND PERF @ 360' - NO BOP - NU WELLHEAD - CIRCULATE 115 SACKS IN AND OUT OF CASING TO SURFACE -  
 SDFD

12	Double demck ng with 4 man work crew/hr	\$262.00	\$3,144.00
1	PUSHER /DAY	\$300.00	\$300.00
3	CREW TRAVEL TIME	\$150.00	\$450.00
1	Perforating @ 4 shots per foot (0-10,000')(1 <sup>ST</sup> PERF)	\$600.00	\$600.00
1	Perforating @ 4 shots per foot same well (additional)	\$500.00	\$500.00
140	Cement per sack (CLASS C)	\$13.00	\$1,820.00

Total Daily Cost = \$31,174.40

4/17/2007

9 HRS

SAFETY MEETING - RIG DOWN - DIG OUT CELLAR - CUT OFF WELL HEAD - INSTALL PA MARKER - FILL IN CELLAR - CUT OFF ANCHORS - CLEAN  
LOCATION - MOVE EQUIPMENT OUT

4	Double demck rig with 4 man work crew/hr	\$262 00	\$1,048 00
0 5	PUSHER /DAY	\$300 00	\$150 00
1 5	CREW TRAVEL TIME	\$150.00	\$225 00
4	WELDER (4 hr minimum)	\$50 00	\$200 00
4	BACKHOE (4 hr minimum)	\$50.00	\$200 00

Total Daily Cost = \$32,997 40