

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26958
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. SCR-389	
7. Lease Name or Unit Agreement Name Sims	
8. Well Number	1
9. OGRID Number	001801
10. Pool name or Wildcat Bell Lake, South (Wolfcamp)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BEPCO, L.P.

3. Address of Operator P.O. BOX 2760
MIDLAND, TX 79702-2760

4. Well Location
Unit Letter H : 1980 feet from the North line and 800 feet from the East line
Section 13 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3580'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BEPCO, L. P. respectfully requests approval of the following P & A procedure for the above captioned well:

MIRU Plugging Equipment and PU. Release from packer and POH w/tbg.

1. RIH w/CIBP and set 25' above packer located @ 12,125' (+/- 12100'). Circulate wellbore w/10 ppg salt gel mud.
2. Spot 110 sxs Class "H" neat cement. 11,782 to 12,100' (Wolfcamp)
3. Spot 45 sxs Class "H" neat cement from 8,890 to 9020' (Bone Spring)
4. Spot 90 sxs Class "C" neat cement from 5104 to 5395' (Delaware, 13-3/8" Casing Shoe) - WOC + TAG
5. Spot 45 sxs Class "C" neat cement from 4690 to 4820' (Base of Salt)
6. Spot 45 sxs Class "C" neat cement from 1140 to 1270', WOC and Tag (Rustler)
7. Spot 45 sxs Class "C" neat cement from 610 to 640' 20" Casing Shoe - WOC + TAG
8. Spot 40 sxs Class "C" neat cement from 0' to 100' (Surface)
Install dry hole marker.
BEPCO, L. P. will use steel pits and haul fluids each day.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Moore TITLE PRODUCTION CLERK DATE 08/16/2007

Type or print name ANN MOORE

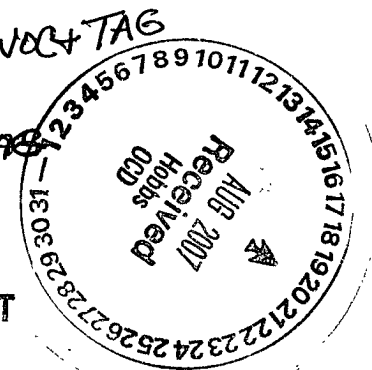
E-mail address: camoorebasspet.com

Telephone No. (432)683-2277

For State Use Only

APPROVED BY: Gary W. Wink TITLE _____ DATE AUG 21 2007

Conditions of Approval (if any):



RECOMMENDED PROCEDURE TO PLUG AND ABANDON
Sims
BEPCO, L.P.

No.	MIRU Plugging Equipment and PU.
	Release from Pkr. And POH w/ Tbg.
1	RIH with CIBP and set 25' above Packer located @ 12,125', +/- 12,100'
	Circulate wellbore w/ 10# ppg salt gel mud.
2	Spot 110 sxs Class "H" cement. 11,782' to 12,100' (Wolfcamp)
3	Spot 45 sxs Class "H" cement. 8,890' to 9,020' (Bone Spring)
4	Spot 90 sxs Class "C" cement. 5,104' to 5,393' (Delaware, 13-3/8" Csg Shoe)
5	Spot 45 sxs Class "C" cement. 4,690' to 4,820' (Base of Salt)
6	Spot 45 sxs Class "C" cement. 1,140' to 1,270' WOC & Tag (Rustler)
7	Spot 45 sxs Class "C" cement. 510' to 640' (20" Csg Shoe)
8	Spot 40 sxs Class "C" cement. 0" to 100' (Surface)
	Install dry hole marker.
	BEPCO will use steel pits and haul fluids each day.

OCD Changes or Additions

No.	OK	Change	Add	Tag	Top of Plug	Bottom of Plug	Comments
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							

Note Minimum 25 sacks per cement plug. Minimum dump bail, 35' cement w/ CIBP

PLUG AND ABANDON DIAGRAM

Lease: **Sims**

Well No.: **1**

Field: **Bell Lake, South (Wolfcamp)**

Location: **1980' FNL & 800' FEL, Section 13, T24S, R33E**

County: **Lea** St: **NM**

API: **30-025-26958**

Surface Csg.

Size: **20"**
Wt.: **94# K-55**
Set @: **640'**
Sxs cmt: **1000 "C"**
Circ: **Yes**
TOC: **Surface**
Hole Size: **26"**

Intermediate Csg.

Size: **13-3/8"**
Wt: **68# K-55**
Set @: **5,343'**
Sxs Cmt: **3800 "C"**
Circ: **No**
TOC: **Calculated to Surface**
Hole Size: **17-1/2"**

Production Csg.

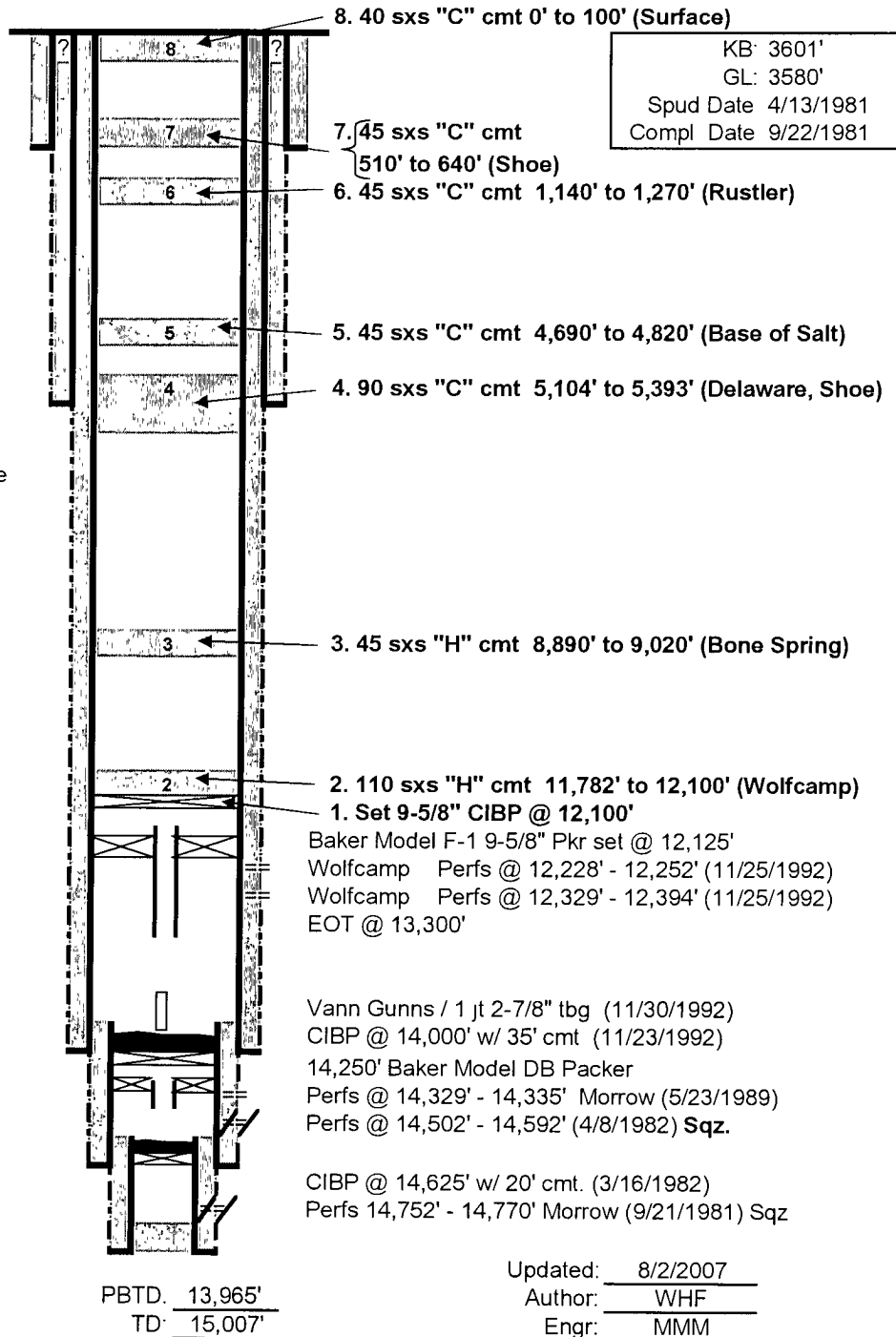
Size: **9-5/8"**
Wt: **47# S-95**
Set @: **12,479'**
Sxs Cmt: **850 "H"**
Circ: **Yes**
TOC: **Surface**
Hole Size: **12-1/4"**

Liner

Size: **7" Hyril Triple Seal**
Wt: **32# S-95, 35# P-110**
Set @: **12,155' - 14,714'**
Sxs Cmt: **700 "H"**
Circ: **No**
TOC: **13,254' (CBL)**
Hole Size: **8-1/2"**

Liner

Size: **4-1/2"**
Wt: **15 1# P-110**
Set @: **14,612' - 15,007'**
Sxs Cmt: **100 "H"**
Circ: **No**
TOC: **14,260' (CBL)**
Hole Size: **5-7/8"**



CURRENT WELLBORE DIAGRAM

Lease: **Sims** Well No.: **1**
 Field: **Bell Lake, South (Wolfcamp)**
 Location: **1980' FNL & 800' FEL, Section 13, T24S, R33E**
 County: **Lea** St: **NM** API: **30-025-26958**

Surface Csg.

Size: **20"**
 Wt.: **94# K-55**
 Set @: **640'**
 Sxs cmt.: **1000 "C"**
 Circ: **Yes**
 TOC: **Surface**
 Hole Size: **26"**

Intermediate Csg.

Size: **13-3/8"**
 Wt.: **68# K-55**
 Set @: **5,343'**
 Sxs Cmt.: **3800 "C"**
 Circ: **No**
 TOC: **Calculated to Surface**
 Hole Size: **17-1/2"**

Production Csg.

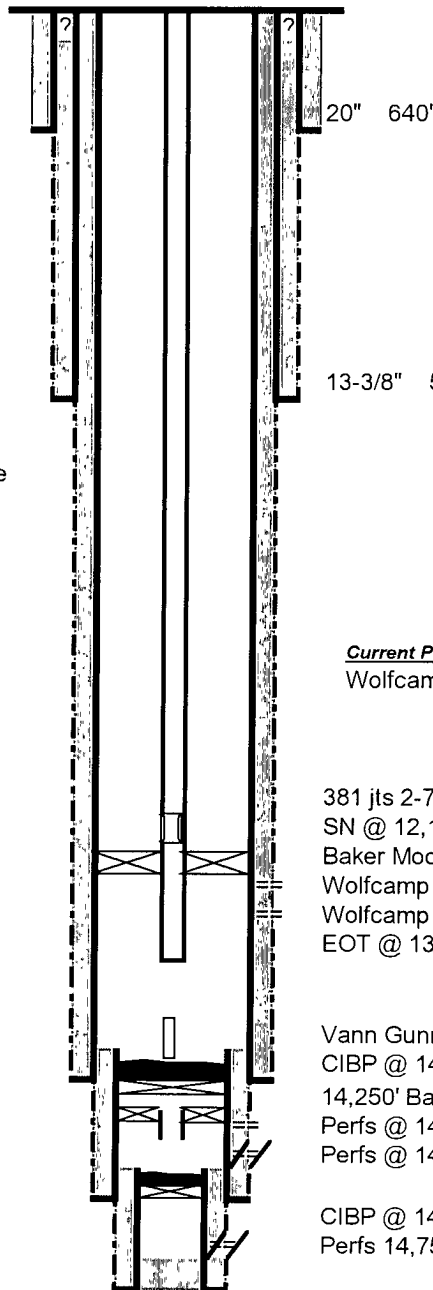
Size: **9-5/8"**
 Wt: **47# S-95**
 Set @: **12,479'**
 Sxs Cmt: **850 "H"**
 Circ: **Yes**
 TOC: **Surface**
 Hole Size: **12-1/4"**

Liner

Size: **7" Hyril Triple Seal**
 Wt: **32# S-95, 35# P-110**
 Set @: **12,155' - 14,714'**
 Sxs Cmt: **700 "H"**
 Circ: **No**
 TOC: **13,254' (CBL)**
 Hole Size: **8-1/2"**

Liner

Size: **4-1/2"**
 Wt.: **15 1# P-110**
 Set @: **14,612' - 15,007'**
 Sxs Cmt.: **100 "H"**
 Circ: **No**
 TOC: **14,260' (CBL)**
 Hole Size: **5-7/8"**



KB: 3601'
 GL: 3580'
 Spud Date: 4/13/1981
 Compl Date: 9/22/1981

Current Perfs

Wolfcamp 12,228' - 12,394'

381 jts 2-7/8" 6.5# N-80 tbg.

SN @ 12,115'

Baker Model F-1 9-5/8" Pkr set @ 12,125'

Wolfcamp Perfs @ 12,228' - 12,252' (11/25/1992)

Wolfcamp Perfs @ 12,329' - 12,394' (11/25/1992)

EOT @ 13,300'

Vann Gunns / 1 jt 2-7/8" tbg. (11/30/1992)

CIBP @ 14,000' w/ 35' cmt. (11/23/1992)

14,250' Baker Model DB Packer

Perfs @ 14,329' - 14,335' Morrow (5/23/1989)

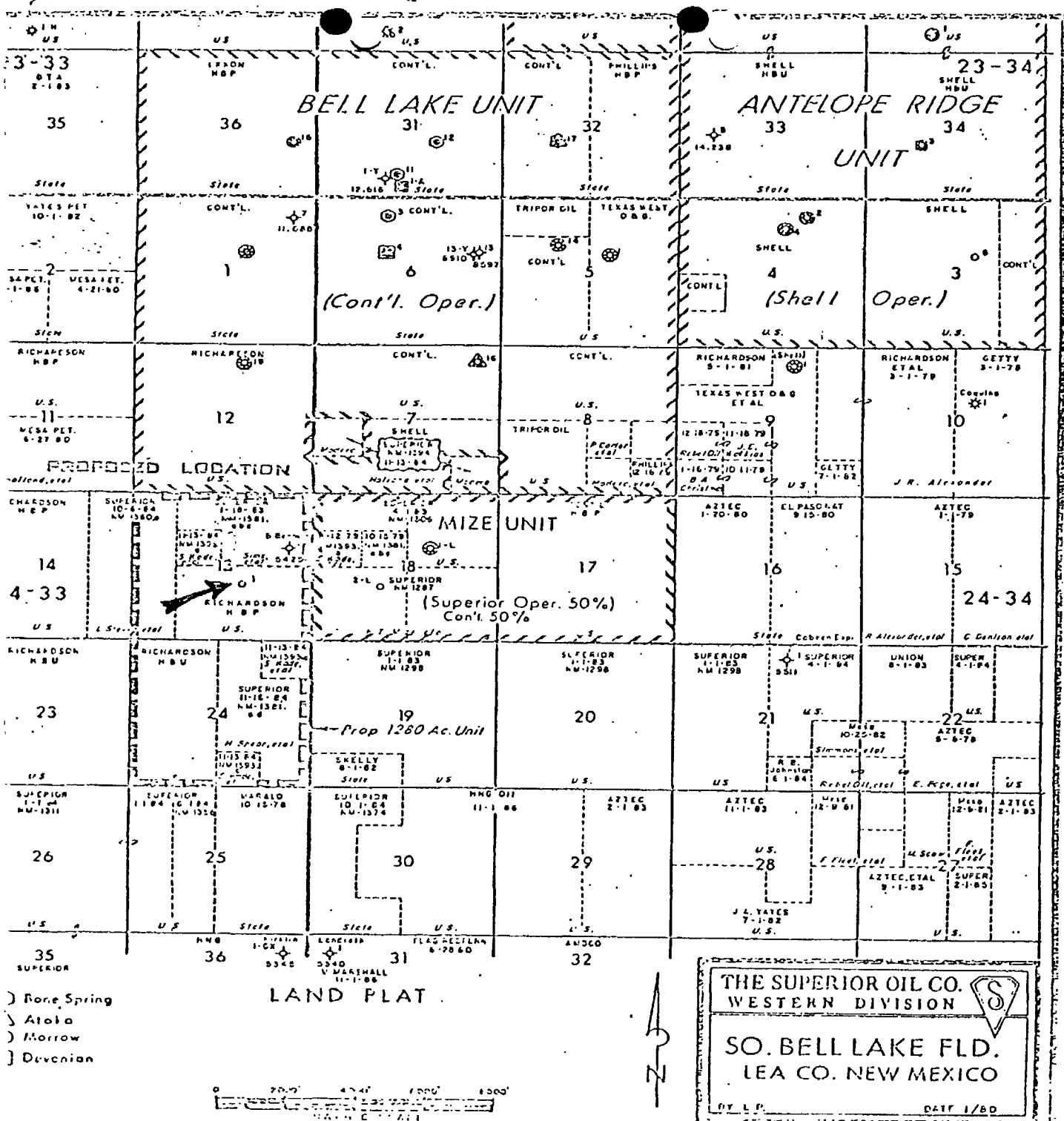
Perfs @ 14,502' - 14,592' (4/8/1982) Sqz.

CIBP @ 14,625' w/ 20' cmt (3/16/1982)

Perfs 14,752' - 14,770' Morrow (9/21/1981) Sqz

PBTD: 13,965'
 TD 15,007'

Updated: 8/2/2007
 Author: WHF
 Engr: MMM



SUBSURFACE EQUIPMENT INSTALLATION REPORT

OPERATOR: BEPCO	FIELD: BELL LAKE SOUTH	COUNTY: LEA, N.M.
LEASE: SIMS FEDERAL	WELL: 1	TOTAL DEPTH: 1365' PERIT
REASON FOR INSTALLATION: PRODUCTION TUBING		DATE OF INSTALLATION: 11-27-92
TIME REQUIRED:	UNIT NO.	HOURS. OPERATOR
DEPTHS ARE SHOWN FROM: KB		HOURS. CREW
		MAN-HOURS

JOINTS	DESCRIPTION	FEET -LENGTH	FROM	TO
1	ROTARY CORRECTION (RS - GL = 21.20')	21.20	0.00	21.20
1	UP TO SET COMPRESSION (20000# COMPRESSION)	-6.00	21.20	15.20
1	2 7/8" 6.5# NU-LOCK TC REG TEG N-80	32.17	15.20	47.37
1	2 7/8" 6.5# NU-LOCK N-80 TEG SUB TC REG	20.07	47.37	67.44
1	2 7/8" 6.5# NU-LOCK N-80 TEG SUB TC REG	3.81	67.44	71.25
381	2 7/8" 6.5# NU-LOCK N-80 TEG TC REGULAR	12031.58	71.25	12092.83
1	2 7/8" NU-LOCK X 2 7/8" EUE BRD PIN X PIN X-OVER	1.15	12092.83	12093.98
1	2 7/8" EUE BRD STANDARD SN 2.250" ID	1.10	12093.98	12095.08
1	2 7/8" EUE BRD 6.5# N-80 TEG SUB	10.05	12095.08	12105.13
1	BAKER MODEL E-2 TEG SEAL RECEP/TACTILE W/ 2.250" ID NIPPLE	4.80	12105.13	12109.93
1	2 7/8" EUE BRD BOX X 5 1/2" ST X O PIN X-OVER	.70	12109.93	12110.63
1	BAKER MODEL E-22 ANCHOR SEAL ASSEMBLY	3.85	12110.63	12114.48
	PACKER ASSEMBLY			
	PRR WIRELINE SET @ 12125'			
1	9 5/8" X 6" ID BAKER MODEL HB-1 PRODUCTION PRR	3.00	12125.00	12128.00
1	2 7/8" BAKER MODEL E-22 ANCHOR SEAL ASSEMBLY	3.55	12128.00	12131.55
1	2 7/8" EUE BRD 6.5# N-80 TEG NIPPLE	.60	12131.55	12132.15
1	2 7/8" EUE BRD 6.5# N-80 TEG SUB	3.04	12132.15	12135.19
1	2 7/8" EUE BRD 6.5# N-80 TEG SUB	9.88	12135.19	12145.07
1	2 7/8" EUE BRD 6.5# N-80 TEG SUB	31.80	12145.07	12176.87
1	VANN 3.75" X 2.44" BALANCED ISOLATION TOOL	2.22	12176.87	12179.09
1	VANN 3.38" X 2.125" MECHANICAL TEG RELEASE	1.62	12179.09	12180.71
1	2 7/8" EUE BRD 6.5# N-80 TEG	31.83	12180.71	12212.54
1	2 7/8" EUE BRD X 2 3/8" EUE BRD X-OVER	.42	12212.54	12212.96
1	2 3/8" EUE BRD 4.7# N-80 TEG SUB	9.91	12212.96	12222.87
1	2 3/8" EUE BRD 4.7# N-80 TEG SUB	4.29	12222.87	12227.16
1	VANN 3 3/8" MECHANICAL FIRING HEAD	3.75	12227.16	12230.91

REMARKS: PAGE 1 OF 2

REPORTED BY: MIKE WAYGOOD

1pg DATE: 12-03-92

ATTENTION
MAIL AND FILES