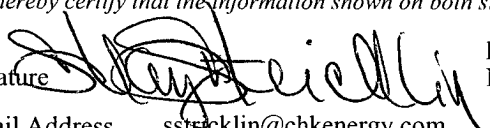


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-30106		5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>			7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit		
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 21		
2. Name of Operator Chesapeake Operating Inc.			9. Pool name or Wildcat Trinity; Wolfcamp,		
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701			4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County		
10. Date Spudded 11/02/1987		11. Date T.D. Reached 12/06/1987		12. Date Compl. (Ready for Prod.) 08/10/2007	
		13. Elevations (DF& RKB, RT, GR, etc.) 2295 GR		14. Elev. Casinghead	
15. Total Depth 9316		16. Plug Back T.D. 9261		17. If Multiple Compl. How Many Zones? No	
		18. Intervals Drilled By Rotary		Rotary Tools 0-9361	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9110-9144 Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# & 54.5#	400	17 1/2	400 sx	
9 5/8	36# & 40#	4500	12 1/4	2300 sx	
5 1/2	17#	9300	7 7/8	450 sx	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
			2 3/8 9074 9074		
26. Perforation record (interval, size, and number) Wolfcamp 9110-9144 6spf, 204 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9110-9144 3500 gals 15% HCL w/205 ball sealers		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.	
E-mail Address sstricklin@chkenergy.com		Date 08/15/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11412"	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12127	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres4450	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5700	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7223	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7200	T. Bone Springs	T. Entrada	T.
T. Abo 7889	T. Woodford 12055	T. Wingate	T.
T. Wolfcamp 9164	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology