

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38287 ✓ 5. Indicate Type of Lease STATE ☐ FEE ☒ ✓ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ _____ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Yearwood BJW ✓												
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1 ✓												
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Abo												
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>13S</u> Range <u>34E</u> NMPM <u>Lea</u> County															
10. Date Spudded 3-21-07 RH 3-31-07 RT	11. Date T.D. Reached 5-3-07	12. Date Compl. (Ready to Prod.) 8-8-07	13. Elevations (DF & RKB, RT, GR, etc.) 4158' GR	14. Elev. Casinghead											
15. Total Depth 10710'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 8-10-10'	Cable Tools N/A											
19. Producing Interval(s), of this completion - Top, Bottom, Name															
21. Type Electric and Other Logs Run BCS, Laterolog, CNL, CBL			22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
16"	Conductor	58'													
11-3/4"	42#	428'	14-3/4"	400 sx (circ)											
8-5/8"	24#, 32#	4365'	11"	1224 sx (circ)											
5-1/2"	17#	10710'	7-7/8"	1700 sx (TOC @ 3847' calc)											
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE DEPTH SET PACKER SET										
26. Perforation record (interval, size, and number) 9402-18' (17), 9472-77' (7) and 9482-92' (11) for total of 35 .40" holes 9079.5', 9080', 9094.5', 9102', 9122', 9129', 9144', 9150', 9167', 9180', 9184', 9190', 9202', 9217', 9232', 9250', 9260', 9277', 9280', 9298', 9304', 9314', 9320' and 9325' for total of 25 .40" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9402-9492'</td> <td>7000 gal 15% NEFE acid w/50 balls</td> </tr> <tr> <td>9079.5-9325'</td> <td>5000 gal 15% NEFE w/50 balls</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9402-9492'	7000 gal 15% NEFE acid w/50 balls	9079.5-9325'	5000 gal 15% NEFE w/50 balls				
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28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) D&A											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By													
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature:		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>8-8-07</u>											
E-mail Address: <u>stormid@ypcnm.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2826'	T. L. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4200'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5650'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 7090'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7782'	T. Rustler 1998'	T. Wingate	T
T. Wolfcamp 9368'	T. Morrow	T. Chinle	T
T. Upper Penn 10168'	T. Austin Cycle	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology