

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
John H. Hendrix Corporation

3a. Address 3b. Phone No. (include area code)
P. O. Box 3040 Midland TX 79702-3040 (432) 684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1980' FNL & 1980' FEL, Sec. 18, T20S, R37E

5. Lease Serial No.

LC031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Mexico No. 2

9. API Well No.

30-025-06164

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea, NM

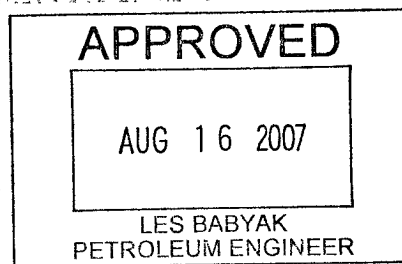
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached report

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ronnie H. Westbrook

Title Vice President

Signature

Date 07/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

WELL DATA SHEET

LEASE Mexico WELL NO. 2 FIELD _____ DATE 7-16-07
 LOCATION 1980 FEET FROM North LINE AND 1980 FEET FROM East LINE
 SECTION 18 TOWNSHIP 20-S RANGE 37E COUNTY Lea STATE N.M.
 Unit G

* WH conn: None

RKB
 GE: 3565
 KDB to GE _____
 DF to GE _____

Date Completed _____
 Initial Formation _____
 FROM: _____ TO: _____
 Initial Production _____ BOPD _____ BOPD _____
 MCFPD _____ GOR _____

Completion Data:

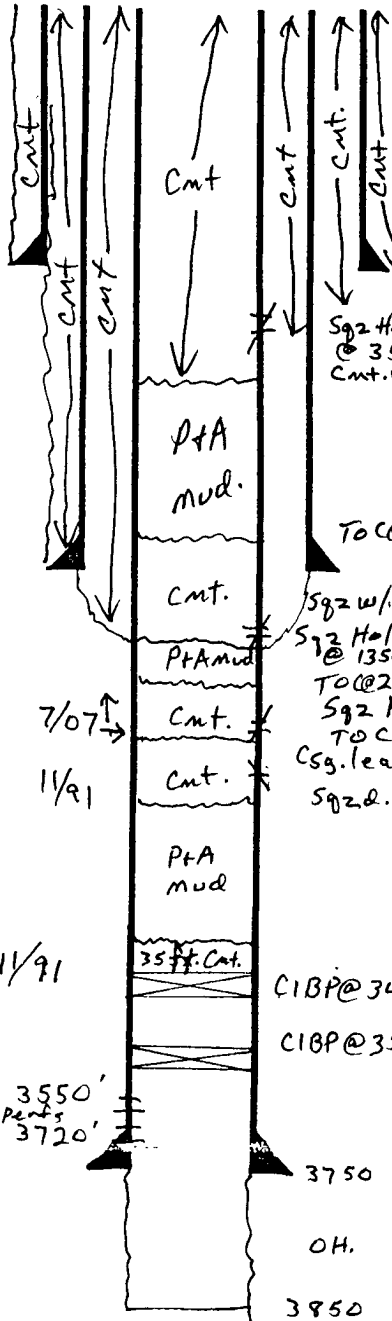
13 " OD _____ lbs.
 Surf. Pipe set @
251 w/ _____ sx
 Sqz Holes cmt. Circ? Surface
 @ 351
 Cmt. w/ 150 sx.

9 5/8 " OD _____ lbs.
 Thd Gr _____
 TOC @ 1089
 Csg set at
1151 ' w/ _____ sx
 Sqz w/ 100 sx
 Cmt. Circ?
 TOC at Surface by
 TOC @ 2096 TS
 Sqz Holes @ 2310 - Sqz dw/ 100 sx
 TOC @ 2314
 Csg. leak 2332-2363
 Sqz d. w/ 25 sx/micromatrix

Subsequent Workover or Reconditioning:

Present Prod. _____ BOPD _____ BOPD _____
 MCFPD _____ GOR _____
 Date _____

Remarks or Additional Data:



PBD _____

TD 3850

MEXICO NO. 2 P&A REPORT

7/9/07 MI & RU Viva WS – Cut off WH bolts – NU BOP – RIH w/ tbg. – Tag cmt. plug @ 2314' (see Amerada Hess Report 11/6 – 11/15/91) POH w/ tbg. & SION.

7/10/07 RU Black Warrior WL – Perf. 4 sqz. Holes @ 2310' RD WL – RIH w/ 7" Watson CICR & set @ 2150' – Estab. IR @ 1-1/2 BPM @ 1500 psi – Mixed & pumped 100 sx. Class "C" Neat cmt. – Displaced w/ 6 bbls. of mud – Sting out of CICR & dump 2 bbls. cmt. on top of CICR @ 2150' – Calc. TOC @ 2099' – PUH LD 3 jts. Tbg. to 2051' – RU & circ. 7" csg. w/ 81 bbls. P&A mud (10# gal. BW w/ 12.5 PPB salt gel) – POH w/ setting tool – RU & perf. 4 sqz. holes @ 1350' – RD WL – RIH w/ 7" Watson CICR on 2-3/8" tbg. to 1075' – Attempted to set CICR fr. 1200' up to 900' – Would not set – POH to 331' – Retainer set – Sting out of retainer & POH w/ setting tool – SION – Key Cementing did plugging.

7/11/07 ND BOP – Repaired ring groove to stop leaking on well head – MI drlg. equip. & DC's – Could not get pump & pit unit 7/12/07 – SDFN.

7/12/07 Fin. RU drlg. equip – Drld. on CICR fr. 331' to 333' – CICR turned loose & started down hole – Cont. to chase CICR down hole to 2096' – TOC – PUH to 2000' & SION.

7/13/07 POH, LD DCs & bit – RIH w/ 6-1/8" bit, csg. scraper, 2 jts. tbg. & pkr. to 919' – Set pkr. @ 882' – Pkr. set w/ no problems – Rlsd. Pkr., POH – SDON – Will cmt. 7/14/07 w/ Key Cementing.

7/14/07 RIH w/ 7" pkr. on 2-3/8" tbg. – Set pkr. @ 882' – RU Key Cmtg. Co. – Estab. IR down tbg. & 7" csg., out sqz. holes @ 1350', & up 7" x 9-5/8" annulus – Cont. to cmt. sqz. w/ 100 sx. Class "C" Neat w/ 2% CaCl₂ in last 20 sx. – Displaced cmt. To 1050'. Rlsd. pkr., rev. circ. & cleaned up tbg. & pkr. – Set pkr. – Press. up to 500 psi – WOC 2 hrs. – Rlsd. pkr. & POH – RIH w/ OE tbg. Tag soft cmt. @ 1052', set down on hard cmt. @ 1089' – POH & LD all tbg. – RU Black Warrior WL Co. – Perf. 7" csg. @ 351' – ND BOP – RU WHE – RU Key Cmt. – Mixed & pumped 150 sx. Class "C" cmt., down 7" csg. thru sqz. holes @ 351', & up 7" x 9-5/8" annulus, circ. 2 bbls. good cmt. to pit – Leaving 7" csg. inside & outside full of cmt. – RD Key Cmtg. – SDFWE.

7/16/07 Clean location – RD MO Viva Well Service – Dig out cellar – Cut off well head – Installed dry hole marker – Dug up anchors – Well P&A – Final Report.