

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMLC-064118

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Latigo Petroleum, Inc.

3a Address

POBox 10340, Midland, Texas

3b Phone No (include area code)

432-617-0208

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

990' FNL & 1650' FEL, sec 34 T-23-S R-37-E

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

E.C. Hill B Federal #59 API Well No
300 251 0944

10 Field and Pool or Exploratory Area

Teague Abo

11 Country or Parish, State

Lea, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

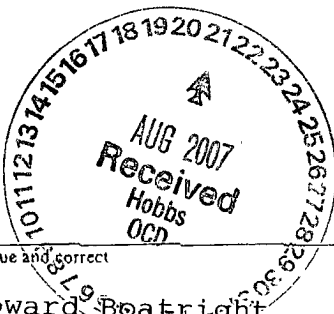
☐ Notice of Intent☒ Subsequent Report☒ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Page 2 for Completion

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Howard Boatright**Title **Agent**

Signature

Date **8/6/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BWW

Page 2 E.C. Hill B Federal #5

1. Set down at 3,512', run Packer, establish injection rate, 1 ¼ BPM, 2200 PSI.
2. Inform BLM of pressure & Pump rate, BLM advised to clean out well.
3. Cleaned out to 3,644'.
4. RIH w/ Packer to 3,400', established rate 1 ¾-2 BPM, 1200 PSI. SIP 200 PSI. Wesley Ingram, BLM, OK'd to set C.I.C.R. at 3,400', sqz 400 sx cement.
5. RIH, set C.I.C.R. at 3,400', acidize w/ 1500 gals HCL. RIH w/ Packer & isolated hole in casing at 3,350'. BLM OK'd to sting into C.I.C.R., close BOP, squeeze 400 sx of cement.
6. RIH, sting into C.I.C.R., close BOP, mixed & pumped 400 sx cement. Pump Pressure 800 PSI,
7. 1 ¾-2 BPM, SIP 600 PSI. Displaced cement to 1500' inside 2 3/8" tubing. Sting out, pumped cement, reversed out 30 BBLs of water, no cement. SWI & WOC.
8. RIH, tag cement at 3,200', spot 40 sx at 3,170', WOC, TIH, tag at 2,790'.
9. Nipple down to the 5 ½" casing, cut casing at 2,415'. Jim McCormick, BLM OK'd to cut 200' higher, cut casing at 2,122', csg not Free.
10. Jim McCormick, BLM, OK'd to cut casing at 1,300' +/-, then spot cement across Bottom Cut. Cut casing at 1,272', Casing Free. Laid down 36 jts of 5 ½" csg. Nipple up, RIH w/ tubing to 2,450', spot 65 sx of cement, POOH & WOC.
11. Tag cement at 1,777', mixed & circulated Salt Gel Mud. PUH w/ tubing to 1,327', spot 65sx, WOC. RIH, tag cement at 1,034', perforated 7 5/8" casing at 400', set Packer at 10', mixed & sqz 100 sx of cement w/ circulation up the 13 3/8". Displaced cement to 250', SI w/ 400 PSI.
12. Opened well, released Packer & tagged cement w/ tubing at 250'. Perforated 4 Holes, set Packer at 10', mixed & circulated 175 sx of cement w/ cement to the Surface in the 13 3/8" casing. SWI & WOC.
13. Opened well, no flow, dug out wellhead below the 13 3/8". Cut off wellhead. Cement behind 7 5/8" & cement inside 7 5/8" at 15'. Set Dry Hole Marker.

PA 8/6/07