

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 058102
7. Lease Name or Unit Agreement Name Flying M SAN Andres Ch. f
8. Well Number 5-3
9. OGRID Number 21355
10. Pool name or Wildcat Flying M SAN Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4321

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Southwest Royalties Inc

3. Address of Operator
6 Delta Drive Suite 2100 Midland TX 79705

4. Well Location
Unit Letter E : 1977 feet from the North line and 663 feet from the West line
Section 16 Township 9S Range 33 NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4321

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

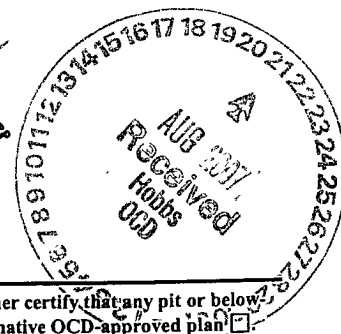
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-1-07 M.I.R.U Basic Energy Service R. 9 1273.
8-2-07 Set C.B.P @ 4420' ~~Cap~~ Circulate hole w/ 10# M.L.F. + Cap B.P w/ 25 sk cement
Calculate T.O.C @ 4060' Pull To 3720, 8-3-07 spot 25 sk cement @ 3720' calculate T.O.C @ 3360
Perf well @ 2800' 592 80 sk cement 2 B.P.M @ 1800' P.A.H. 5I @ 500' PSI Displace to
2550' for - w.o.c + Tag 2535' Perf @ 1600' 592 80 sk cement 2 B.P.M @ 800' 5I @ 400'
Displace to 1350' for - (8-6-07) Tag T.O.C @ 1351' Perf @ 313' 592 + circulate cement
to Surface 85/8 x 4 1/2 w/ 150 sk cement. R.D. Install D.H Marker

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Howard TITLE P & A SUPV.

DATE 8-8-07

Type or print name

E-mail address: showad@claytonwilliams.com

Telephone No. 432/883267

For State Use Only

APPROVED BY: Harry W. Wink TITLE _____

DATE AUG 27 2007

Conditions of Approval (if any):