OCD-HOBBS

FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) **BUREAU OF LAND MANAGEMENT** 5 Lease Designation and Serial No NM-014791-SUNDRY NOTICES AND REPORTS-ON-WELLS Do not use this form for proposals to drill or to deepen or reently to a different reservoir.

Use "APPLICATION FOR PERMIT— for such proposals 2.3. 6 If Indian, Allottee or Tribe Name 7 If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A 1 Type of Well 8 Well Name and No Gas Oil Well | Well NM "B" Federal #3 Other 2 Name of Operator 9 API Well No SAMSON RESOURCES 30-025-38293 Address and Telephone No (9.18),583-1791 10 Field and Pool, or Exploratory Area TWO WEST SECOND STREET, TULSA, OK 74103-3103 Location of Well (Footage, Sec , T , R., M , or Survey Description) 11 County or Parish, State Surface: 3,300' FSL & 660' FEL, Sec 3-21S-32E Lea. NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent Recompletion New Construction Non-Routine Fracturing Plugging Back Subsequent Report Casing Repair Water Shut-Off Conversion to Injection Altering Casing Final Abandonment Notice Spud, Set and Cement Disnose Water x Other Report results of multiple completion on Well Surface and Int. Csg. Completion or Recompletion Report and Log form) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* \$\frac{1}{2}24/07 Spud New Mexico "B" Federal #3 @ 09:30 hrs. 7/26/2007 Set 35 jts 13 3/8" 54.5# J-55 BT&C csg to 1,487'. Cement Details Lead: 1100 sks. HL Premium Plus + 2% Calcium Chloride + 1/4 pps flocele mixed @ 12.5 # , Tail: 360 sks. Premium Plus + 2% Calcium Chloride mixed @ 14.8. Circ 140 bbls to pit (397 sks). Test all BOP equip. to 250 low & 2500 high. Test Hydril 250 & 1500 PSI. Waited 32.5 hours before drilling out cement. 8/4/2007 Set 121 jts 9 5/8" 40# HCK-55 BT&C Csg. @ 5368'. DV tool @ 1,404'. Cmt 1st stage w/ 460 sxs Interfill "C" w/ 1/4 #/sx flocele @ 11.5 PPG and 370 sxs Premium Plus @ 14.5 PPG. Open DVT. Cmt 2nd stage w/200 sxs Interfill "C" @ 11.5 PPG and 50 sxs Premium Plus @ 14.8 PPG. Displaced w/ 108 BFW. Bump plug and close DVT @ 1404' w/ 1320 PSI. Release-w/ tool holding. Circulate 2 1/2 bbls cmt to pit.Tested upper & lower kelly valves, safety valve, dart valve, all manifold valves, both chokes, all kill valves, check valve, HCR & manual valve, pipe & blind rams 250 PSL low 衛門公司 ACCEPTED FOR RECORD and 5000 PSI high. Test annular 250 PSI low and 2500 PSI high. Brennan Short, Wesley Ingram w/ BLM & Chris Williams w/ NMOCD * came to an agreement that we could test BOPs and drill DVT when cmt reached 500 PSI compressive strength, but must wait 24 hrs to drill floats and test csg. * BLM/ Pat Hutchings witnessed 9 5/8" cmt job and #OP Test AWaite # 24.2007 hours before drilling out cement. LES BABYAK PETROLEUM ENGINEER I hereby ertify that the foregoing is true and correct August 6, 2007 rennan Short Title **Drilling Engineer** Date (This space for Federal or State office use) Date Title Approved by Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

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or representations as to any matter within its jurisdiction