

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNT
8. Well Number 60
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION	
2. Name of Operator Chevron CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter I 2130 feet from the SOUTH line and 510 feet from the EAST line Section 32 Township 24-S Range 38-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3183' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator requests permission to perform step rate injection test on WDDU 060 on or soon after 8/20/2007.
Proposal Procedure:

WFX
608

1. Measure water injection rate at current permitted injection pressure (1290 psi). Plot the rate vs. pressure as a Cartesian graph (xy plot).
2. Decrease injection rate/pressure in at least 3-4 increments to establish a trend of rate versus pressure. Wait for each step to stabilize and plot on same chart as above until a linear trend is established.
3. Set injection rate back to 1290 psi (or slightly below) and allow the well to stabilize. Note the stabilized rate/pressure on a plot as above.
4. Increase injection rate by approximately 50-100 BWPD increments and allow well to stabilize at each step. Plot rate vs. pressure as above until at least 3-4 data points are observed to show "above fracture pressure" slope or until the well reaches surface maximum injection pressure (currently 1600 psi as a factor of safety).
5. Return well to original operating injection pressure of 1290 psi.
6. Submit a new form C-103 with attached plot that shows the results of the injectivity test and the requested new operating pressure based on the test results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 8-21-2007

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE / STAFF MANAGER DATE AUG 23 2007
Conditions of Approval (if any):

West Dollardhide Drinkard # 60

Location:
2130' FSL & 510' FEL
Section: 32
Township: 24S
Range: 38E
County: Lea State: NM

Well ID Info:
Chevron: FB3248
API No: 30-025-12309
Compl. Date: 12-10-53

Elevations:
GL: 3183
KB: 3193
DF: 3192

Surf. Csg: 8 5/8" 24 & 32#
Set: @ 3150' w/ 1800 sx cmt
TOC @ surf by circ

Tubing Detail

2 3/8" ICO 505 IPC @ 5967'

Prod. Csg: 5 1/2" 14 & 15.5#
Set: @ 6610' w/ 450 sx cmt

PBTD: 6587'
TD: 6915

