Office District I	~	v Mexico	Forn	n C-103
, 400 A A COURSE	Energy, Minerals and N	Natural Resources		27, 2004
1625 N French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM:88210	OIL CONSERVAT	TION DIVISION	30-025-38088 5. Indicate Type of Lease Fede	4 = 0
	1220 South St			ray
1000 Rio Brazos Rd , Aztec, NM:874105 District IV	Santa Fe, N	M 87505	STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement 3 SDE 31 Federal	Name:
1. Type of Well:			8. Well Number	
Oil Well X Gas Well	Other	26 2007	17	
2. Name of Operator		.iiii 2 6 2007	9. OGRID Number	
XTO Energy, Inc.		OCD-ARTESIA	005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 4. Well Location	Midland, TX 79701		Triste Draw W; Sand Dunes; Bone	e Sp. So
4. Well Location				
Unit Letter G: 1	.900' feet from the	North line and	2310' feet from the East	line
Section 31	Township 23S	Range 32E	NMPM County	Lea
	11. Elevation (Show whe	ther DR, RKB, RT, GR, e	etc.)	
- '	a. \Box			
Pit or Below-grade Tank Application				
			istance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vo	lumebbls; Construct	ion Material	
NOTICE OF INTE PERFORM REMEDIAL WORK ☐	_		BSEQUENT REPORT OF: ALTERING CA	SINC [
_	CHANGE PLANS	COMMENCE DRILL	ABANDONME	
_	MULTIPLE COMPLETION	COMMENCE DRILL CASING TEST AND CEMENT JOB	ABANDONME	
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	MULTIPLE [CASING TEST AND CEMENT JOB	ABANDONME	NT
OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 1. Division Order No. R11 2. Pools: Triste Draw; De 3. Delaware Perfs: 7240'- 4. Allocations based on W Bone Spring - 11% Oil,	MULTIPLE COMPLETION DHC operations. (Clearly state a SEE RULE 1103. For Mu 363 laware West (59945) & 8307' & Bone Spriell Tests (prior to we 73% Gas, 2% Water 27% Gas, 98% Water	CASING TEST AND CEMENT JOB OTHER: Reactive and give a second completions: Attack and Dunes; Bone Spring Perfs: 8620'-863 and being downhole completions and Dunes are second completions.	ABANDONME Ate Bone Spring, Add Pay in Dela we pertinent dates, including estimated of the wellbore diagram of proposed completing, South (53805) ing, South (53805) mmingled).	NT ware X
OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 1. Division Order No. R11 2. Pools: Triste Draw; De 3. Delaware Perfs: 7240'- 4. Allocations based on W Bone Spring - 11% 0il, Delaware - 89% 0il, DHC Order No. I hereby certify that the information ab	MULTIPLE COMPLETION DHC operations. (Clearly state a SEE RULE 1103. For Mu 363 laware West (59945) & 8307' & Bone Spriell Tests (prior to we 73% Gas, 2% Water 27% Gas, 98% Water HOB - 02.13 ove is true and complete to	CASING TEST AND CEMENT JOB OTHER: Reactive and girliple Completions: Attack Sand Dunes; Bone Spring Perfs: 8620'-863 and being downhole continuous the best of my knowledge the best of my knowledge.	ABANDONME Ate Bone Spring, Add Pay in Dela we pertinent dates, including estimated of the wellbore diagram of proposed completing, South (53805) ing, South (53805) mmingled).	NT NT NT NAME OF THE PROPERTY OF BELOW-
OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 1. Division Order No. R11 2. Pools: Triste Draw; De 3. Delaware Perfs: 7240'- 4. Allocations based on W Bone Spring - 11% Oil, Delaware - 89% Oil, DHC Order No. I hereby certify that the information ab grade tank has been will be constructed of the constructed	MULTIPLE COMPLETION DHC operations. (Clearly state a SEE RULE 1103. For Mu 363 laware West (59945) & 8307' & Bone Spriell Tests (prior to we 73% Gas, 2% Water 27% Gas, 98% Water HOB - 02.13 ove is true and complete to	CASING TEST AND CEMENT JOB OTHER: Reactival and give the best of my knowledge telines , a general permit	ABANDONME Ate Bone Spring, Add Pay in Dela we pertinent dates, including estimated of the wellbore diagram of proposed completing, South (53805) ing, South (53805) mmingled). ge and belief. I further certify that any pit of or an (attached) alternative OCD-approx	NT NT NT NAME OF THE PROPERTY OF BELOW-
OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 1. Division Order No. R11 2. Pools: Triste Draw; De 3. Delaware Perfs: 7240'- 4. Allocations based on W Bone Spring - 11% Oil, Delaware - 89% Oil, 1. Delaware - 89% Oil, Delaware - 80% Oil,	MULTIPLE COMPLETION DHC operations. (Clearly state a SEE RULE 1103. For Mu 363 laware West (59945) & 8307' & Bone Spriell Tests (prior to we 73% Gas., 2% Water 27% Gas., 98% Water HOB O 2 1 2 ove is true and complete to osed according to NMOCD guiden.	CASING TEST AND CEMENT JOB OTHER: Reactive and girling pertinent details, and girling Completions: Attack Sand Dunes; Bone Spring Perfs: 8620'-863 and being downhole continued the best of my knowledge and the best of	ABANDONME Ate Bone Spring, Add Pay in Dela The pertinent dates, including estimated of have pertinent dates. The pertinent dates are pertinent dates and belief. I further certify that any pit of the pertinent dates are pertinent dates.	NT Aware X date effont 7 % 3 % 3 % 3 % 3 % 3 % 3 % 3 % 3 % 3 %
OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 1. Division Order No. R11 2. Pools: Triste Draw; De 3. Delaware Perfs: 7240'- 4. Allocations based on W Bone Spring - 11% 0il, Delaware - 89% 0il, DHC Order No. I hereby certify that the information ab grade tank has been will be constructed of the SIGNATURE	MULTIPLE COMPLETION DHC operations. (Clearly state a SEE RULE 1103. For Mu 363 laware West (59945) & 8307' & Bone Spriell Tests (prior to we 73% Gas, 2% Water 27% Gas, 98% Water HOB - 0 2 1 3 ove is true and complete to osed according to NMOCD guident.	CASING TEST AND CEMENT JOB OTHER: Reactive and girling pertinent details, and girling Completions: Attack Sand Dunes; Bone Spring Perfs: 8620'-863 and being downhole continued the best of my knowledge and the best of	ABANDONME Ate Bone Spring, Add Pay in Dela we pertinent dates, including estimated of h wellbore diagram of proposed comple ing, South (53805) mmingled). The proposed comple or an (attached) alternative OCD-approvery Analyst risty_ward@xtoenergy.com Telephone No. 432-62 GENERAL MANAGER	NT Aware X date effont 7 % 3 % 3 % 3 % 3 % 3 % 3 % 3 % 3 % 3 %

Conditions of Approval, if any:

SDE 31 Federal #17 DHC – Reactivate Bone Springs, Add Pay in Delaware Page (Cont'd.)

- 5. It will not decrease the volume, due to the production of downhole commingling this well was economical to produce.
- 6. N/A Ownership is identical.
- 7. Yes, a 3160-5 was sent to the BLM.

District I 1625 N. French Dr , Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised October 12, 2005

District II

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

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1220 S. St. Francis Dr , Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name 30-025-38088 59945 Triste Draw; Delaware, West ⁶ Well Number ⁴ Property Code ⁵ Property Name SDE "31" Federal 300729 ⁷OGRID No 8 Operator Name 9 Elevation 005380 XTO Energy, Inc. 3596'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	23\$	32E		1900'	North	2310'	East	Lea

11 Bottom Hole Location If Different From Surface

	Bottom Hole Location in Different From Surface													
- [UL or lot no.	Sec	ction	Township	Range	Lot. Idr		Lot. Idn		Feet from the	North/South line	Feet from the	East/West line	County
				•										
	12 Dedicated Acre	es	13 Join	nt or Infill	¹⁴ Consolidatio	n Code	15 Or	der No.						
	40													

N

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	11011 517111	DARD UNIT HAS BEE	NALIKOVEDBI II	IL DIVISION
16		ONIT HAS BEE	NATROVED BT TI	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore intered by the division.
		#17 40 acres	2310'	Signature Date Kristy Ward Printed Name Regulatory Analyst
		\$ 91077Z	15161778792021 A COM 1/1	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey
		7	and the second	Signature and Seal of Professional Surveyer Certificate Number

District I

District III

District IV

UL or lot no.

12 Dedicated Acres

40

State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised October 12, 2005

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Feet from the East/West line

Fee Lease - 3 Copies
AMENDED REPORT

County

1220 S. St. Francis Dr., Santa Fe, NM 87505

Section Township

13 Joint or Infill

Range

14 Consolidation Code

Lot Idn

15 Order No

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name 30-025-38088 53805 Sand Dunes; Bone Spring, South ⁴ Property Code ⁵ Property Name ⁶ Well Number 300729 SDE "31" Federal 17 OGRID No. ⁸ Operator Name Elevation 005380 XTO Energy, Inc 3596'

¹⁰Surface Location

Feet from the North/South line

G	31	23\$	32E		1900'	North	2310'	East	Lea
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				THE INCOLUDING	12 21 (1816) (
16		^			¹⁷ OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and
					complete to the best of my knowledge and belief, and that this
					organization either owns a working interest or unleased mineral
					interest in the land including the proposed bottom hole location
		8			or has a right to drill this well at this location pursuant to a
		\$			contract with an owner of such a mineral or working interest, or
					to a voluntary pooling agreement or a compulsory pooling order
		.		23/0'	heretofore entered by the division Light Ward 07/24/07 Signature Date
	1	11		2010	Kristy Ward
					Printed Name Regulatory Analyst
		40 Acres			Regulatory Analyst
		70 245			10 ~~ ~
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
				i	Date of Survey
					Signature and Seal of Professional Surveyer
			1	:	
					Cartificate Number