

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO Energy Inc.		8. Well Name and No. Eunice Monument 376 WIW South Unit
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6740	9. API Well No. 30-025-04680
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL Unit Ltr. H, Section 18, T21S, R36E		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-San Andres
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Deepen	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other Repair Csg
	<input type="checkbox"/> Plug and Abandon	<u>Leak & RWTI</u>
	<input type="checkbox"/> Plug Back	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/22/07 MIRU. ND WH. Rel's pkr. NU BOP. RIH w/5-1/2" pkr & plug on 118 jts of 2-7/8" tbg. Set plug @ 3,770'. RIH w/4-3/4" bit on 128 jts of 2-7/8" tbg. Tag fill @ 4,080'. Pull up into csg.

5/23/07 POOH w/116 jts of 2-7/8" tbg. LD bit. RIH w/Sonic hammer tool on 2-7/8" tbg to 3,820'. RU & acidize well, washed open hole fr 3,820'-4,050' w/405 bbls of 9# brine wtr while circ to 1/2 pit. Open hole w/4,500 gals of 20% Hcl. Flushed acid to btm w/30 BW. RU swab equip. Made 8 runs.

5/24/07 RU swab. Made 32 swab runs & rec 230 bbls of wtr. POOH LD 121 jts of 2-7/8" WS tbg.

5/25/07 PU 5-1/2" pkr & on/off tool on 121 jts of 2-3/8" 4.7#, J-55, EUE, 8rd of IPC tbg. PU 20' of 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg subs (6', 6', 8'). Set pkr @ 3,764'. Circ wellbore w/90 bbls of pkr fluid. ND BOP & NU WH. RDMO PU. RWTI.

6/2/07 MIRU. ND WH. NU BOP. Rel pkr. POOH & set pkr @ 3,758' Load TCA w/20 bbls. Rel's pkr & POOH w/121 jts of 2-3/8" IPC tbg & pkr.

6/5/07 MIRU. RIH w/5-1/2" RBP & pkr on 2-7/8" tbg. Set plug @ 3,720' & pkr @ 3,710'. POOH setting pkr & RBP @ various depths, found csg leak fr 266' to surface. RIH w/2-7/8" tbg & latched onto RBP. POOH w/tbg & tools. Set RBP @ 1,130' & pkr @ 1,124'.

6/6/07 Circ hole clean w/FW. Isolate csg leak fr 197'-239' FS. Set 5-1/2" pkr @ 197' & press csg to 1,000 psig. Rel pkr & RIH to 239'. RU pmp trk. Spotted 1 bbl of 15% Hcl acid across leak. POOH

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 7-30-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

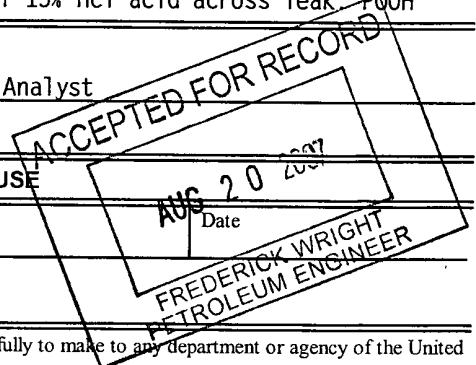
Larry W. Wink

Title

Office

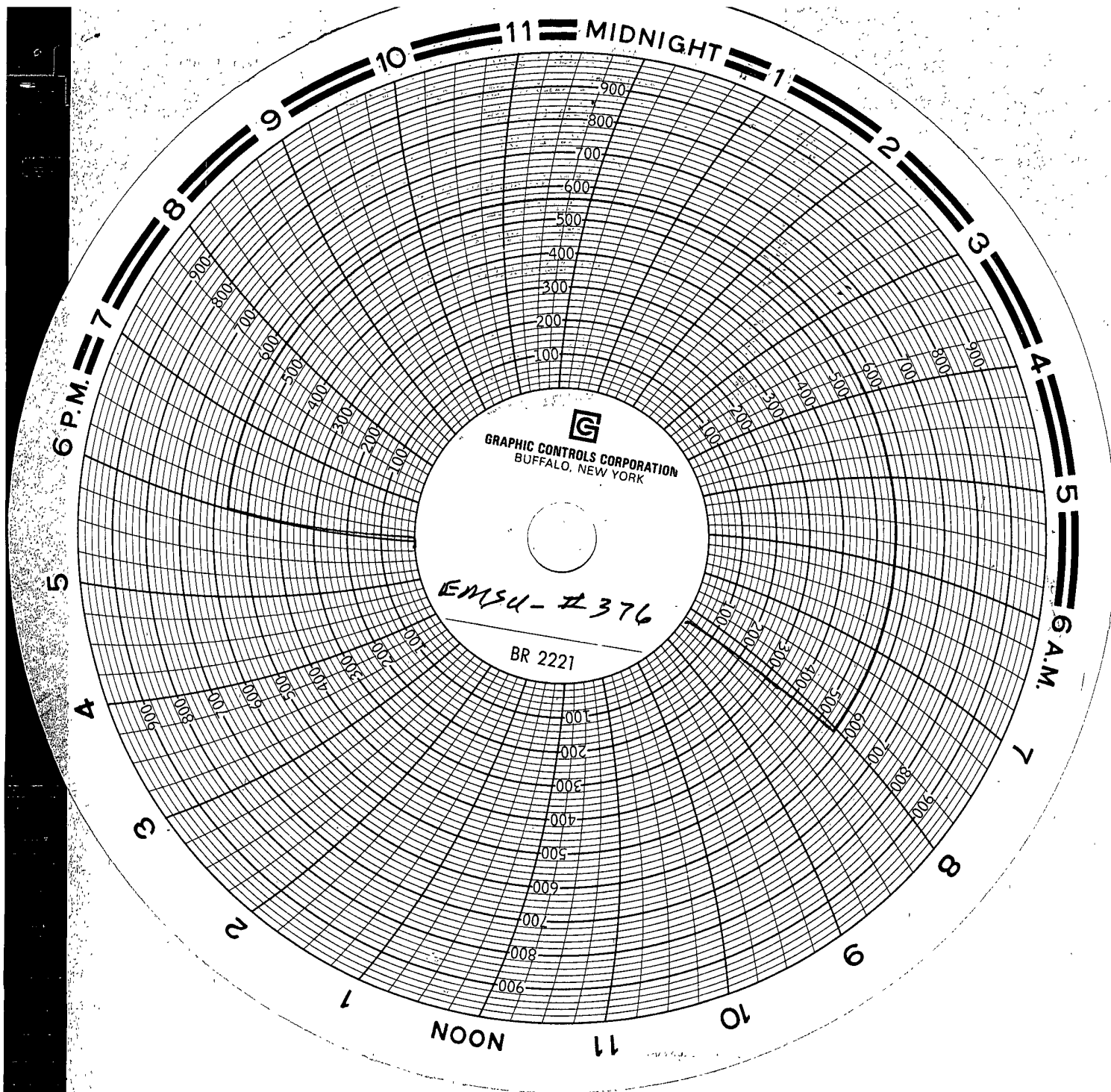
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EMSU #376 WIW
Repair Csg Leak & RWTI
Page 2 - Cont'd.

- 6/7/07 RU pmp trk. Pmp 1 bbl of 15% acid w/20 bbls of fresh wtr @ 1/2 BPM @ 2700 psig. RD pmp trk. RU acid trk. Pmp 4 bbls of 15% acid @ 1/2 BPM @ 2700 psig. Leave 2 bbls of 15% acid across leak for 30". Flush w/22 bbls of 2% KCL @ 1/2 BPM @ 2700 psig.
- 6/8/07 Rel pkr. RIH w/2-7/8" WS. Latch on to RBP. RIH w/78 jts of 2-7/8" WS. Set RBP @ 2,496'. POOH w/WS & pkr. LD pkr. MIRU WL. RIH w/cement bond logging tool to 2,496', log fr 2,496' to 500' w/no press on csg. RIH w/cmt bond logging tool to 2,496'. RU & press up csg to 1000 psig. POOH logging fr 2,496 to 100'. RIH w/78 jts of 2-7/8" WS. POOH LD WS. RIH w/74 jts of 2-3/8" IPC tbg. POOH LD IPC tbg.
- 6/9/07 POOH & LD 46 jts of 2-3/8" tbg. ND BOP. Dumped 2 sacks of sd on top of RBP @ 2,496'. Loaded hole w/2% KCL. RDMO PU. Dug out WH w/backhoe dwn to surf csg flange.
- 6/12/07 RU backhoe, dig up dirt around WH until intermediate & surface WH are exposed. PU metal cellar box & install around WH. Fill in & pack dirt around cellar box. RD backhoe. Install extra heavy matting board. PU 5-1/2" pkr on 10 jts of 2-7/8" WS. Set pkr @ 318'. Test csg fr 318' to 2,496' to 600#. POOH w/tbg. LD pkr. RIH w/notched collar on 82 jts of 2-7/8" WS.
- 6/13/07 Registered 100 ppm of H2S on intermediate csg. Circ 115 bbls of brine wtr thru leak in 5-1/2" production csg up thru intermediate csg. POOH w/77 jts.
- 6/14/07 MIRU cmt trk. Pmp 1 bbl FW spacer & pmp 116 sx of class "C" 2% CaCL cmt dwn csg & circ thr intermediate & surface csg. Close intermediated & surface valves to obtain squeeze, a leak occurred fr surface csg in cellar. Displace 1/2" BW.
- 6/15/07 ND WH. NU BOP. PU 4-3/4" bit & 1 jt of 2-7/8" N-80 WS. Tagged cmt @ 17' FFS. PU swivel. Circ hole clean. RD swivel.
- 6/16/07 POOH LD 5 jts of 2-7/8" N-80 WS. RIH w/ 4 3/4" bit, 4 - 3-1/2" DC on 2jts of 2-7/8" N-80 WS. Tagged cmt @ 172' FFS. Tst csg to 500 psig. Cont, DO cmt fr 172' to 260' FFS. Circ hole clean. POOH w/tbg & tooools. RIH w/78 jts N-80 WS & wash sand off RBP. Rel RBP & POOH LD 78 jts of 2-7/8" N-80 WS & RBP.
- 6/19/07 RIH w/5-1/2" X 2-3/8" BJ1X pkr w/T-2 on/off tool on 121 jts of 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg & 20' of 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg subs (8', 6', 6'). Circ 100 bbls of pkr fluid. ND BOP. NU WH. Press TCA to 500 psig for 30". RDMO PU. RWTI. **Chart Attached.**



Adam Miller - XTO

XTO ENERGY INC
EUNICE MONUMENT SOUTH UNIT #376
LEA CO NM
GL 21 07

BENJAMIN ZANDORINO
KEY # 442
TRK # 0002207



LAST CALIBRATED 3/15/07

TB: 0 PSI
TATH: 0 PSI
CASING 0 PSI
SURFACE 0 PSI