

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-21219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 058102
7. Lease Name or Unit Agreement Name Flying M. SAN Andres Unit
8. Well Number 9-3
9. OGRID Number 21355
10. Pool name or Wildcat Flying M. SAN Andres

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Southwest Royalties Inc

3. Address of Operator

6 Desta Drive Suite 2100 Midland TX 79705

4. Well Location

Unit Letter J : 1978 feet from the South line and 1993 feet from the East line

Section 16 Township 9S Range 33E NMPM Lyc County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4321

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

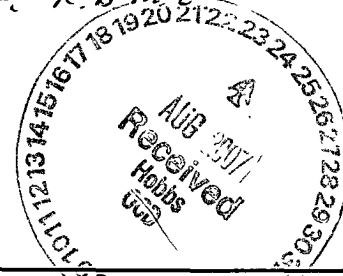
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-6-07 M.I.R.U. Basic Energy Service R. 1273  
8-7-07 Tag C.I.B.P @ 4430 Circulate hole w/ 100 M.L.F. & cap B.P. w/ 255x cement T.O.C @ 4070  
8-7-07 Spot 25 5x cement @ 3720 Calculate T.O.C @ 3360  
8-8-07 Perf well @ 2800 592 80 5x cement 1.5 B.P.M @ 1800<sup>ft</sup> SI @ 1500<sup>ft</sup> W.O.C @ Tag @ 2402  
8-8-07 Perf well @ 1600 592 80 5x cement 1.5 B.P.M @ 1500<sup>ft</sup> SI @ 1000<sup>ft</sup> W.O.C @ Tag @ 1250  
8-8-07 Perf well @ 321 592 + circulate cement to surface w/ 140 5x cement.  
8-9-07 Tag T.O.C @ 40' Fill csg Back to surface w/ 4 5x cement. R.O.M.

Install D.H. Marker cut Anchors & Clear Location

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dawn M. Howard TITLE P & A SUPV. DATE 8-14-07

Type or print name Dawn M. Howard E-mail address: dhoward@claytonwilliams.com Telephone No. 432/6883267

For State Use Only

APPROVED BY Gayle W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any)

OCD FIELD REPRESENTATIVE II/STAFF MANAGER AUG 24 2007