

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37281
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 681
9. OGRID Number 5380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>B</u> : <u>1210'</u> feet from the <u>North</u> line and <u>1340'</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: OAP, Acid Stimulate & Chemical Sqz. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. MI and rack 4,100' of 2-7/8" workstring. POOH w/rods & pump. Install BOP. Tag TD & POOH with 2-7/8" tubing.
- PU workstring & RIH w/4-3/4" bit & scraper to TD.
- MIRU Wireline. TIH & perforate 3,784'-3,790' (6', 36 holes) 6 JSPF, 60 degree phasing, 3-3/8" gun. POOH.
- RIH w/ 5-1/2" RBP & packer on 2-7/8" workstring.
- MIRU acid company.

Cont'd. on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 08/21/07
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

For State Use Only

APPROVED BY Hayward Wink TITLE OCD FIELD REPRESENTATIVE W/STAFF MANAGER DATE AUG 2 2007
Conditions of Approval, if any: 'AUG 2 4 2007

Eunice Monument South Unit #681
OAP, Acid Stimulate & Chemical Squeeze
Page 2

6. Treat each interval with the 20% NEFE 90/10:
 - a. 3,947-3,960': 500 gals
 - b. 3,922-3,930': 500 gals
 - c. Total of 1,000 gals of 20% 90/10 Acid.
7. PUH and set RBP at +/- 3,912'. PU and set packer at +/- 3,755'.
8. Treat isolated interval with 5,750 gals of 20% NEFE 90/10 in four stages dropping rock salt for block between each stage. Pump Schedule:
 - a. 750 gals acid
 - b. 500 # rock salt mixed w/500 gals brine
 - c. 1,000 gals acid
 - d. 750 # rock salt mixed w/750 gals brine
 - e. 1,000 gals acid
 - f. 1,000 # rock salt mixed w/1,000 gals brine
 - g. 1,500 gals acid
 - h. Total of 4,250 gals of 20% 90/10 Acid & 2,250 # rock salt mixed w/2,250 gals brine
9. Unset RBP and packer. PUH and set RBP at +/- 3,798'. PU and set packer at +/- 3,750'.
10. Break down perfs, and pump 500 gals of 20% NEFE 90/10.
11. RDMO acid company
12. MIRU pumping company. Squeeze entire perf interval w/scale inhibitor. Mix 1 gallon of brine per # of rock salt. Treatment should be designed assuming 700 bfpd total rate for this interval.
13. RDMO pumping company. POOH with RBP, packer, and tubing. ND BOP. NU WH. RIH with production equipment
14. RWTP. RDMOPU.