

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37281
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 681
9. OGRID Number 5380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>B</u> : <u>1210'</u> feet from the <u>North</u> line and <u>1340'</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: OAP, Acid Stimulate & Chemical Sqz. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/07 MIRU. ND WH, Unset TAC. NU BOP. Tagged btm & POOH w/tbg. Perf'd from 3,784'-3,790' (36 holes)

3/13/07 PU 5-1/2" TST-3 pkr, MCL, TS retrieving head & TS Bridge plug. RIH w/104 tbg. Found marker joint from 3,267' to 3,286' to correlate tbg to WL depth. RIH w/rest of tbg.

Cont'd on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 08/21/07

Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY Laurel W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 24 2007

AUG 24 2007

Eunice Monument South Unit	Well # 681	Lea, NM
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- 3/14/07 RIH w/4 stds. Set RBP @ 3,989'. Move up hole & set pkr @ 3,940'. RU Acidizing Crew. Pmpd 500 gals of 20% acid. Started displacement. Pmpd 3 bbls acid into fmt & started to communication. Moved pkr to 3,910'. Pmpd 7bbls of wtr to load tbg. Pmpd 500 gals 20% acid. LD 5 jts. Set pkr @ 3,735'. Mixed & pmp 500# rock salt in 7 bbls of 9# brine wtr, 30 bbls of 20% acid. Mixed & pmp 1000# rock salt in 9 bbls of 9# brine wtr, 30 bbls of 20% acid. Mixed & pmp 1250# rock salt in 17 bbls of 9# brine wtr, 44 bbls of 20% acid. Flushed tbg w/46 bbls of fresh wtr. RU swab equipment. Made 20 swab runs. Showed alot of acid gas after each run. RD swab.
- 3/15/07 RU swab equipment. Made 20 swab runs. Made 20 more swab runs.
- 3/16/07 RU pmp truck. Pmp truck was loaded w/9 drums of T-175, 5 gals of DP-61 & 67 bbls of clean produce wtr mixed w/1 chem pill. Pmpd 25 bbls of soapy wtr fr frac-tnk. Pmpd 79 bbls (Pill) dwn tbg. Flushed w/980 bbls of clean produce wtr, mixed w/30 gals of RN-211. Into perms 3,782'-3,960'.
- 3/17/07 SDON Chem squeeze.
- 3/20/07 Rel 5-1/2" TST-3 pkr. RIH w/8 jts of 2-7/8" tbg. Tag @ 3,979'. MIRU trk on tbg. Pmpd 15 bbls FW. Wash dwn to plug @ 3,989'. 45 bbls total FW pmpd. LD 1 jt of tbg. PU & RIH w/1 jt of tbg. Latch on to RBP @ 3,989'. POOH w/126 jts of 2-7/8" tbg & tools. LD tools, rods, & pmp.
- 3/21/07 RU ESP spoolers. RIH w/ESP U-base, ESP 105 hp, 1520v, 47a mtr, lower seal section, adaptor, upper seal section, Gas seperator, ESP Wood Group 116 stg TD-1750 sub pmp, ESP Wood Group 92 stg TD-1750 sub pmp, 70' - #6FL mtr lead cable & 4,000' #4FL flat cable on 117 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 3,731.87. ND BOP. NU WH.
- 3/22/07 RDMO PU. RWTP.
- 3/27/07 In 24 hrs, well made 11 BO, 909 BW & 32 MCF running @ 55HZ w/1 cycle.
- 5/12/07 MIRU Well Services. ND WH. NU BOP. RU spooler. POOH w/tbg & sub pmp. LD sub pmp. RIH w/1 - 2-7/8" slotted MAJ, 2-1/2 x 2-1/4" x 29' Wilson tbg pmp, 10 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 5-1/2" TAC & 116 jts of 2-7/8", 6.5", J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts tens. NU WH. Dropped SV w/1-1/2" x 8' gas anchor, 1 - 2-1/4" x 4' plngr, 1 - 1" x 3' stabilizer sub D-90, 8 - 1-1/2" K-bars, 71 - 3/4" D-90 rods, 81 - 7/8" D-90 rods, 1 - 7/8" x 6' D-90 pony sub, 1 - 7/8" x 2' D-90 pony sub, 1 - 7/8" x 2' D-90 pony sub & 1-1/2" x 26' SM PR.

**EMSU #681**

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- 5/13/07 RIH 1 - 2-1/4" x 4' plngr, 1 - 1-1/2" K-bar, 1 - 1" x 3' stabilizer sub D-90, 7 - 1-1/2" K-bars, 71 - 3/4" D-90 rods, 80 - 7/8" D-90 rods, 1 - 7/8" x 6' D-90 pony sub, 1 - 7/8" x 2' D-90 pony sub, 1 - 7/8" x 2' D-90 pony sub & 1-1/2" x 26' SM PR. HWO. RU pmp truck. Pmpd 27 bbls dwn csg. RDMO PU. RWTP.
- 5/19/07 In 24 hrs, well made 9 BO, 682 BW & 33 MCF.
- 6/10/07 Final Report.