Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD-HOBBS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No. NMLC-030133B

6 If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	PD) for such proposa	ıls.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well				0.377.1137	
✓ Oil Well Gas Well Other				8. Well Name and No. MILLARD DECK ESTATE 28 FEDERAL 1	
2 Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD				9. API Well No. 30-025-38103	
3a Address P O BOX 18496	3b. Phone No. (include area co	ode)	10. Field and Pool or Exploratory Area		
OKLAHOMA CITY, OK 73154-0496	405-767-4275		LANGLEY		
4. Location of Well (Footage, Sec., T.,	)		11 Country or Parish,		
965' FNL & 1590' FEL, NWNE, SECTION 28, T22S, R36E				LEA COUNTY, NEV	WINEXICO
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	Deepen		luction (Start/Resume) Water Shut-Off	
_	Alter Casing	Fracture Treat	Recla	amation	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction		mplete	Other Spud, Set Surface
	Change Plans	Plug and Abandon		porarily Abandon	& Intermediate Casing
Final Abandonment Notice Convert to Inject  13 Describe Proposed or Completed Operation: Clearly state al		Plug Back		Water Disposal	
Attach the Bond under which the value following completion of the involve testing has been completed. Final determined that the site is ready for	ed operations If the operation Abandonment Notices must	on results in a multiple complet	ion or recomp	letion in a new interval	l, a Form 3160-4 must be filed once
8/06/2007 Spudded @ 11:00 P.M	1.				
8/07/2007 Ran 10 jts 13 3/8" 48#	H-40 STC csg, set @ 435	5', cmt w/445 sx Class C Prei	mium Plus +	additives, 14.9 ppg,	1.34 yield, circulate to surface.
8/14/2007 Ran 86 jts 8 5/8" 32# i circulate cmt to surface		)', cmt w/850 sx + additives, 1	11.9 ppg, 2.4	5 yield, tail in w/200	sx + additives, 14.8 ppg, 1.35 yield.
8/15/2007 Test csg to 2700# for 3	30 minutes - OK.			5701016 5000000000000000000000000000000000	31617 18 79 20 27 23 24 25 2 Receive Hobbs
(CHK PN 611242)				120	
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LINDA GOOD		Title FEDEF	Title FEDERAL REGULATORY ANALYST LE 05 62 5		
Signature Rinda	Good	Date 08/16/2	2007		FOR PECORD  Date 2 2001
	THIS SPACE	FOR FEDERAL OR S	TATE OF	FICE USE	FORM
Approved by		Title	· · · · · · · · · · · · · · · · · · ·	ACCEPTE	Date o 1 2001
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	atle to those rights in the subje	s not warrant or certify		/ A	JO WRIGHTER  Optography physic United States any false,
Title 18 U S C Section 1001 and Title 43 fectitious or fraudulent statements or representations on page 2)	USC Section 1212, make it	a crime for any person knowingly	and willfully t	o make to any departmen	nt or agency of the United States any false,
(Instructions or reace 2)	esentations as to any matter wi	thin its jurisdiction		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	etrous
(Instructions on page 2)	W			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	