Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR 1a Type of Well: OIL WELL GAS WELL b Type of Completion: NEW WORK DEEPEN WELL OVER 2 Name of Operator Samson Resources Company 3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. 1				□ PLUG □ DIFF. BACK RESVR. □ OTHER SWD					-	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-01033 5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name State BD 8. Well No. 9. Pool name or Wildcat 9. Pool name or Wildcat							
4. Well Location Unit Letter I						Line and	560		Feet F	rom The		F	Easi	Line	- G - J		
	$-\frac{1}{2}$		10			_	33			IPM		Lea	use				
Section 10. Date Spudded		Towns Pate T.D. Read			te Con	Range npl. (Ready to P						RKB, RT, C	ip o	Cou		Casinghead	
7/29/1952	' ' '	ate 1.D. Rea		5/22/		iipi. (Ready to I	rou.)		243		JI'&	KKD, KT, C	JIX, C		14. EICV.	Casingheau	
15. Total Depth	l	16. Plug Ba			17. If N	Multiple Compl	How		1	8. Interva		Rotary Too	ls		Cable 7	°ools	
11400'	val(s)	of this compl	etion - Ton	Botto						Jillied By		X	20	Was Direc	ctional Si	rvev Made	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11061' - 11400', Devonian; (Disposal Interval) 20. Was Directional Survey Made 21: Type Electric and Other Logs Run 22. Was Well Cored																	
23.					CAS	TNG REC	COE	D (R	enoi	rt all st	rin	as set in	ìve	411)			
CASING SIZE	; ;	WEIGH	T LB./FT.	CASING RECORD (Repo				SIZE	1111	CEMENTING				ED.			
13 3/8"	<u></u>		8#	326'			TIODE SIZE		350 sx								
9 5/8"			6#	3880'						00 :		<u> </u>					
7"			9#			11060'					57						
· · · · · · · · · · · · · · · · · · ·																	
			-														
24.					LINI	ER RECORD				T	25.		TU	BING RE	CORD		
SIZE	TOP		BOTTO	BOTTOM		SACKS CEM	ENT	SCRE	EN		SIZ	Е		DEPTH SE	ΞT	PACKER SET	î .
								ļ			3.5	,,		11014'		11014'	
																<u> </u>	
26. Perforation re	cord (i	nterval, size,	and numbe	ег)		•					FR/	CTURE, C					
								$\overline{}$		TERVAL		AMOUNT AND KIND MATERIAL USED					
							10780'-10805'				Sqz w/315 sx						
							9908'-10073' 8967'-10073'				Sqz w/56 sx						
								8967	8907 -10073			Sqz w/500 sx					
							DD (DIIC	7/37	ONI							
28				.	1 (5)			DDUC				137-11 Cc :	/	J			
Date First Production	on		Production	Metho	od (Flo	wing, gas lift, p	итріп	g - Size (ina ty	ре ритр)		well Stat	us (F	Prod. or Shi	ıt-ın)		
Date of Test	Hour	s Tested	Choke	Size		Prod'n For		Oıl - B	bl		Gas	- MCF		Water - Bb	01	Gas - Oil Ratio	
Date of Test	11001	o rostod	Onone	0.20		Test Period				- 1			١				
								<u> </u>									
Flow Tubing	Casın	g Pressure	Calcul		-	Oil - Bbl.		Ga	ıs - M	CF	. V	Vater - Bbl.		Oil Gi	ravity - A	PI - <i>(Corr.)</i>	
Press.			Hour R	Kate													
20 Diamosition of	200 /0-	ld wood for E	al vantad	ato				L					TT	est Witness	ed By		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witne								~;									
30. List Attachmen	is											F-4100					
									,						h =1: -1		
31 .I hereby certif	y that	the informa	tion show	n on t	oth si	des of this for	m as	true and	t com	iplete to	the	pest of my k	now	riedge and	velief		
_			•	_/	7	rinted											
Signature M	an	y Vie	تمعم	\Rightarrow	S î	Name K	Cenne	eth Kra	awie	tz	T	itle <u>Dis</u>	<u>tric</u>	t Engine	<u>er</u>	Date 8/20/2	<u>007</u>
E-mail Address		,	_	m	7												
L-man Audiess	VV10	4 ** IULZ(W.3A															

GWW SWD-831

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	· ,			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	Т.	T. Chinle	T				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A" AS SANDS OR ZONES	T				

	O	IL OR GAS SA	ANDS OR ZONES		
No. 1. from	to		No. 3, from	to	
				to	
140. 2, 110111			WATER SANDS		
		1 1 1			

nclude data on rate of water inf		
No 1 from	to	feet
		feet
. 40. 2, 110111		<u>C</u>

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
			·				