Energy Minerals and Natural Resources Revised Ju	ne 10, 2003
1625 N French Dr. Hobbs, NM 88240 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No.	
Solit Conservation Division 1220 South St. Francis Dr. 1220 South St	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No.	TWO
Santa Fe, NM 87505 State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well. OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WORK DEEPEN PLUG DIFF WELL OVER BACK RESVR. OTHER 2 Name of Operator Plantation Operating, LLC 3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 4 Well Location 7. Lease Name or Unit Agreement Name 8. Well No. 1 9 Pool name or Wildcat Foster (San Andres)	
Ia. Type of Well. OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER Bois d Arc 2 Name of Operator Plantation Operating, LLC 8. Well No. 3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 9 Pool name or Wildcat Foster (San Andres)	
OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WORK DEEPEN DIFF WELL OVER BACK RESVR. OTHER 2 Name of Operator Plantation Operating, LLC 3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 Bois d Arc 8. Well No. 1 9 Pool name or Wildcat Foster (San Andres)	
b. Type of Completion: NEW WORK DEEPEN DIFF WELL OVER BACK RESVR. OTHER 2 Name of Operator Plantation Operating, LLC 3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 Bois d Arc 8. Well No. 1 9 Pool name or Wildcat Foster (San Andres)	
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2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 Foster (San Andres) 4 Well Location	
4 Well Location	i i
Unit Letter I 1980 Feet From The South Line and 660 Feet From The West Line	
Clin Letter	
Section 31 Township 18S Range 39E NMPM Lea County	
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghea	d
4/3/2007 4/18/2007 7/18/2007 3612' KB, 3611' DF, 3600' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools	
15. Total Depth 4900'	•
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made	;
Foster (San Andres) 21 Type Electric and Other Logs Run 22. Was Well Cored	
SDL/DSN; DLLT; CBL	
23. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT F	ULLED
8-5/8" 24# 1916' 12-1/4" 875 sx 68 s	
5.5" 15.5# 4900' 7-7/8" 650 sx	
24. LINER RECORD 25. TUBING RECORD	ED CET
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKE 2-7/8" 4491'	R SEI
2-1/8 4491	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' w/34 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' Acidized w/1000 gals 15% HCL acid w/2	28 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6	28 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4604-4695' Acidized w/1000 gals 15% HCL acid w/2 4523-4584' 452	28 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4604-4695' Acidized w/1000 gals 15% HCL acid w/2 4523-4584' w/14 holes, 2 SPF - Abandoned 4464-4488' Acidized w/3500 gals 15% HCL acid w/7 Acidized w/3500 gals 15% HCL acid	28 BS. 75 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4604-4695' Acidized w/1000 gals 15% HCL acid w/2 4523-4584' w/14 holes, 2 SPF - Abandoned 4464-4488' Acidized w/3500 gals 15% HCL acid w/7 Acidized w/3500 gals 15% HCL acid	28 BS. 75 BS.
DEPTH INTERVAL 4464-4488' w/50 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production DEPTH INTERVAL 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4523-4584' Acidized w/1000 gals 15% HCL acid w/2 4604-4695' Acidized w/3500 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4604-4695' Acidized w/3500 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4604-4695' Acidized w/3500 gals 15% HCL acid w/2	28 BS. 75 BS.
DEPTH INTERVAL 4464-4488' w/50 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production DEPTH INTERVAL 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4523-4584' Acidized w/3000 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 Acidized w/3500 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 Acidized w/3500 gals 15% HCL acid w/2 Acidized w/3500 gals 15% HCL acid w/2 4604-4488' Acidized w/1000 gals 15% HCL acid w/2 Acidized w/3500 gals 15% HCL acid w/2	28 BS. 75 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4604-4695' Acidized w/1000 gals 15% HCL acid w/6 4523-4584' Acidized w/1000 gals 15% HCL acid w/6 4464-4488' Acidized w/3500 gals 15% HCL acid w/7 Acidized w/3500 gals 15	28 BS. 75 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4523-4584' Acidized w/1000 gals 15% HCL acid w/6 4523-4584' Acidized w/3500 gals 15% HCL acid w/6 4464-4488' Acidized w/3500 gals 15% HCL acid w/7 Acidized w/3500 gals 15	28 BS. 75 BS.
DEPTH INTERVAL 4604-4685' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production 7/18/2007 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Producing Produ	28 BS. 75 BS.
DEPTH INTERVAL 4604-4685' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production 7/18/2007 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Producing Produ	28 BS. 75 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4523-4584' Acidized w/1000 gals 15% HCL acid w/6 4523-4584' Acidized w/3500 gals 15% HCL acid w/6 4464-4488' Acidized w/1000 gals	28 BS. 75 BS.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4604-4695' Acidized w/3000 gals 15% HCL acid w/6 4523-4584' Acidized w/1000 gals 15% HCL acid w/6 4523-4584' Acidized w/3500 gals 15% HCL acid w/6 4464-4488' Acidized w/1000 gals	28 BS. 75 BS.
DEPTH INTERVAL 4604-4695' M/34 holes, 2 SPF - Abandoned 4604-4695' M/34 holes, 2 SPF - Abandoned 4523-4584' W/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production Pumping Date of Test Production Pound Tested Production Date of Test Production Choke Size Prod'n For Test Period Test Witnessed By Tes	28 BS. 75 BS.
Add4-4488' w/50 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production Pumping Date of Test 8/20/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 8/20/2007 Casing Pressure Production Casing Pressure Calculated 24- Hour Rate 144 - SI Production Method, vented, etc.) SI - Waiting on Pipeline DEPTH INTERVAL 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4523-4584' Acidized w/3000 gals 15% HCL acid w/2 4523-4584' Acidized w/3500 gals 15% HCL acid w/2 4604-4488' Acidized w/3600 gals 15% HCL acid w/2 4604-4488' Acidized w/1600 gals 15% HCL acid w/2 4604-4488' Acidized w/3600 gals	28 BS. 75 BS. 8 19 20 27 2: il Ratio
DEPTH INTERVAL 4604-4488' w/50 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned PRODUCTION Date First Production Pumping Production Pumping Determination Production Pr	28 BS. 75 BS. 8 19 20 27 2: il Ratio
A464-4488' w/50 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 8/20/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Prosure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity SAPI - (Corress 144 - SI Polyposition of Gas (Sold, used for fuel, vented, etc.) S1 - Waiting on Pipcline DEPTH INTERVAL 4604-4695' Acidized w/3000 gals 15% HCL acid w/2 4523-4584' Acidized w/1000 gals 15% HCL acid w/2 4464-4488' Acidized w/1000 gals 15% HCL acid w/2 Acidized w/1000 gals 15% HCL acid w/2 4464-4488' Acidized w/1000 gals 15% HCL acid w/2 4464-4488' Acidized w/1000 gals 15% HCL acid w/2 Acidiz	28 BS. 75 BS. 8 19 20 27 2: il Ratio
A464-4488' w/50 holes, 2 SPF - Producing 4604-4695' w/34 holes, 2 SPF - Abandoned 4523-4584' w/14 holes, 2 SPF - Abandoned 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 8/20/2007 Date of Test 8/20/2007 Casing Pressure Calculated 24- Hour Rate 144 - SI Production Size Prod'n For Test Period Calculated 24- Hour Rate 7 WOPL 130 Test Witnessed By Oil Gravity SAPI - (Corr WOPL 130 Test Witnessed By Oil List Attachments Printed	28 BS. 75 BS. 8 19 20 27 2: il Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 3030	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 3102	T. Devonian	T. Menefee	T. Madison		
T. Queen3785	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg 3970 T. Montoya		T. Mancos_	T. McCracken		
T. San Andres 4440	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota			
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T		
T. Abo_	T.	T. Wingate	T		
T. Wolfcamp	T	T. Chinle	T.		
T. Penn_	T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR CAS		

				OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOI	RTANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•		CODD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
			r				
							: