District I * 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

	- 734 Am	··· NTA 0	7410		20 South St.						5 Copies	
	os Rd., Azi	iec, NM o	7410	į	Santa Fe, NI	M 87504					AMENDED REPORT	
District IV 1220 S. St. Fra	nnoie Dr., (Santa Fe.	NIM 87504							لـــا	AMENDED REPORT	
1440 3. 3	rancis Dr., s			FOR ALL	OWABLE A	AND AUT	HORIZ	'ATION'	TO TR	AN	SPORT	
¹ Operator na			2010.		4 1		² O	GRID Number		<u></u>	JI 0212	
				Brown, Inc.	Metado	512		2323	<u> 50-</u>	2323(
10		·	508W. W	Vall, Suite 50)O `		' Re	eason for Filing				
			Midlan	d, TX 79701		RT 1					fect 8/20/03	
API Number		*'	Pool Name		C! D-				'Pool	Code	##AAA	
30 - 025 -					Skaggs; Dr	<u>inkard</u>			, wan	Numbe	57000	
⁷ Property Co	1924	'	Prop		Shelley 36	State			*****	Nume	4	
II. 10 Surfac	e Location				V	Dure			_1			
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¹¹ Botton	n Hole Loc	eation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line Fe	et from the	East/West	t line	County	
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¹² Lae Code	" Produce	ing Method	~ Uas v	Connection Date	С-149 гел	mit Number	· C-12	9 Effective pa	ite		C-129 Expiration Date	
III. Oil and C			**		1 20 T		700	- T	22 Dr	~~ III (STR Location	
18 Transporter	OGRID		" Transporte and Add		F	COD	²¹ O/G				STK Location scription	
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1		24]	POD ULSTR	Location and D	escription							
			POD ULSTR	Location and D	escription						£ 1 ⁵ 1	
V. Well Con		nta.		Location and D		7					С	
²⁶ Spud D	Date	nta.	POD ULSTR	Location and D	²⁷ TD	²² PBTD	65	²² Perforatio 272-6982, 702			o DHC, MC	
	Date	nta.		Location and D		² PBTD 7145	65	²⁹ Perforati 972-6982, 702			С	
²⁶ Spud D 7/5/03	Date	nta.	eady Date	Location and Do	²⁷ TD 7200	7145	65 pth Set				c	
²⁶ Spud D 7/5/03	Oate 3 Hole Size 12 ¹ / ₄	nta.	eady Date	Casing & Tubing 8 5/8	²⁷ TD 7200	7145 ** Dej	pth Set 479				Sacks Cement 640 sxs	
²⁶ Spud D 7/5/03	Oate 3 Hole Size	nta.	eady Date	Casing & Tubing	²⁷ TD 7200	7145 ** Dej	pth Set				OHC, MC	
²⁶ Spud D 7/5/03	Oate 3 Hole Size 12 ¹ / ₄	nta.	eady Date	Casing & Tubing 8 5/8	²⁷ TD 7200	7145 ** Dej	pth Set 479				Sacks Cement 640 sxs	
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VI. Well Tes 4 Choke S NA	Hole Size 12 ¼ 7 7/8 st Data w Oil Size	ata ** Ro	eady Date 22 C	Casing & Tubing 8 5/8 5 ½	Test Date	7145 ** Dej 14 72 ** Test I	pth Set 479 2000 Length 4	39 ТП	bg. Pressur NA	м _g	Sacks Cement 640 sxs 1450 sxs 46 Csg. Pressure NA 46 Test Method Pumping	
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VI. Well Tes 34 Date Net 41 Choke NA	Hole Size 12 1/4 7 7/8 st Data w Oil Size ify that the rune information	* Gas I	eady Date 22 C Delivery Date 42 Oil Dil Conservation	Casing & Tubing 8 5/8 5 ½	77 TD 7200 2 Size Test Date Water been complied	7145 ** Dej 14 72 ** Test I	pth Set 479 2000 Length 4	39 ТП	bg. Pressur NA	м _g	Sacks Cement 640 sxs 1450 sxs 46 Csg. Pressure NA 46 Test Method Pumping	
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VI. Well Tes 35 Date New 41 Choke NA 47 I hereby certiwith and that the knowledge and Signature:	Hole Size 12 ¼ 7 7/8 st Data w Oil Size ify that the rune information belief.	* Gas I	Delivery Date 4 Oil Dil Conservatione is true and	Casing & Tubing 8 5/8 5 1/2 on Division have	7200 7200 2 Size Test Date Water been complied best of my	7145 30 Dej 14 72 72 31 Test I 24 44 G	pth Set 479 2000 Length 4	972-6982, 702	bg. Pressur NA "AOF	re DI	DHC, MC Sacks Cement 640 sxs 1450 sxs "Csg. Pressure NA "Test Method Pumping VISION	
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