Submit 3 Copies To Appropriate District	State of New	Mexico	Form C-103
Office District I	Energy, Minerals and I	Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATI	ON DIVISION	30-005- <del>20728</del> 208 /2
1301 W. Grand Ave., Artesia, NM 88210	J		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. 1		STATE FEE
District IV	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87	7505		
SUNDRY NO	OTICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	Booher 35
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-10	) FOR SUCH	
PROPOSALS.)	G W. II Other		8. Well No. 2
1. Type of Well: Oil Well 🛛	Gas Well Other		
2. Name of Operator			9. OGRID Number
John R. Stearns dba S	Stearns		21566
3. Address of Operator			10. Pool name or Wildcat
HC 65, Box 988, Cross	sroads, NM 88114		Tom Tom (San Andres)
4. Well Location Unit Letter	ALL THE STATE OF T		4
Unit Letter A	: 660 feet from the Nort	h line and 33	feet from the East line
Section 35	Township 7S	Range 31E	NMPM County Chaves
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	
The transfer of the second			The state of the s
Pit or Below-grade Tank Appl	ication or Closure		
Pit type Depth to Gro	oundwater Distance from ne	rest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volum	ie b	bls; Construction Material
	k Appropriate Box to Indicate		
12. Checi	k Appropriate Box to indicat	e Nature of Notice,	Report of Other Data
NOTICE OF	INTENTION TO:	SUF	SSEQUENT REPORT OF:
		REMEDIAL WOR	
PERFORM REMEDIAL WORK	CHANGE PLANS		K ∐ ALTERING CASING ∐ ILLING OPNS. ☐ P AND A ⊠
	MULTIPLE	CASING/CEMEN	
PULL OR ALTER CASING		O/ (OII (O/ OEII)E/(	
	COMPLETION		
	COMPLETION		_
OTHER:		OTHER:	
13 Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and g	ive pertinent dates, including estimated date of
13 Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and g	ive pertinent dates, including estimated date of wellbore diagram of proposed completion or
13. Describe proposed or comp starting any proposed work	leted operations. (Clearly state all	pertinent details, and g	ive pertinent dates, including estimated date of wellbore diagram of proposed completion or
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