

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW		5. Lease Serial No. LC-032233(A)
2 Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013		6 If Indian, Allottee or Tribe Name
3a Address P.O. Box 4294, Houston, TX 77210-4294	3b Phone No. (include area code) (713) 366-5158	7 If Unit or CA/Agreement, Name and/or No NM 70997 B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2470 1600 2457' FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E		8. Well Name and No. North Hobbs G/SA No. 332 Unit
		9. API Well No. 30-025-28954
		10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres
		11 County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Squeeze old
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	perfs, run liner,
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	perf & acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/18/07 - 7/6/07:

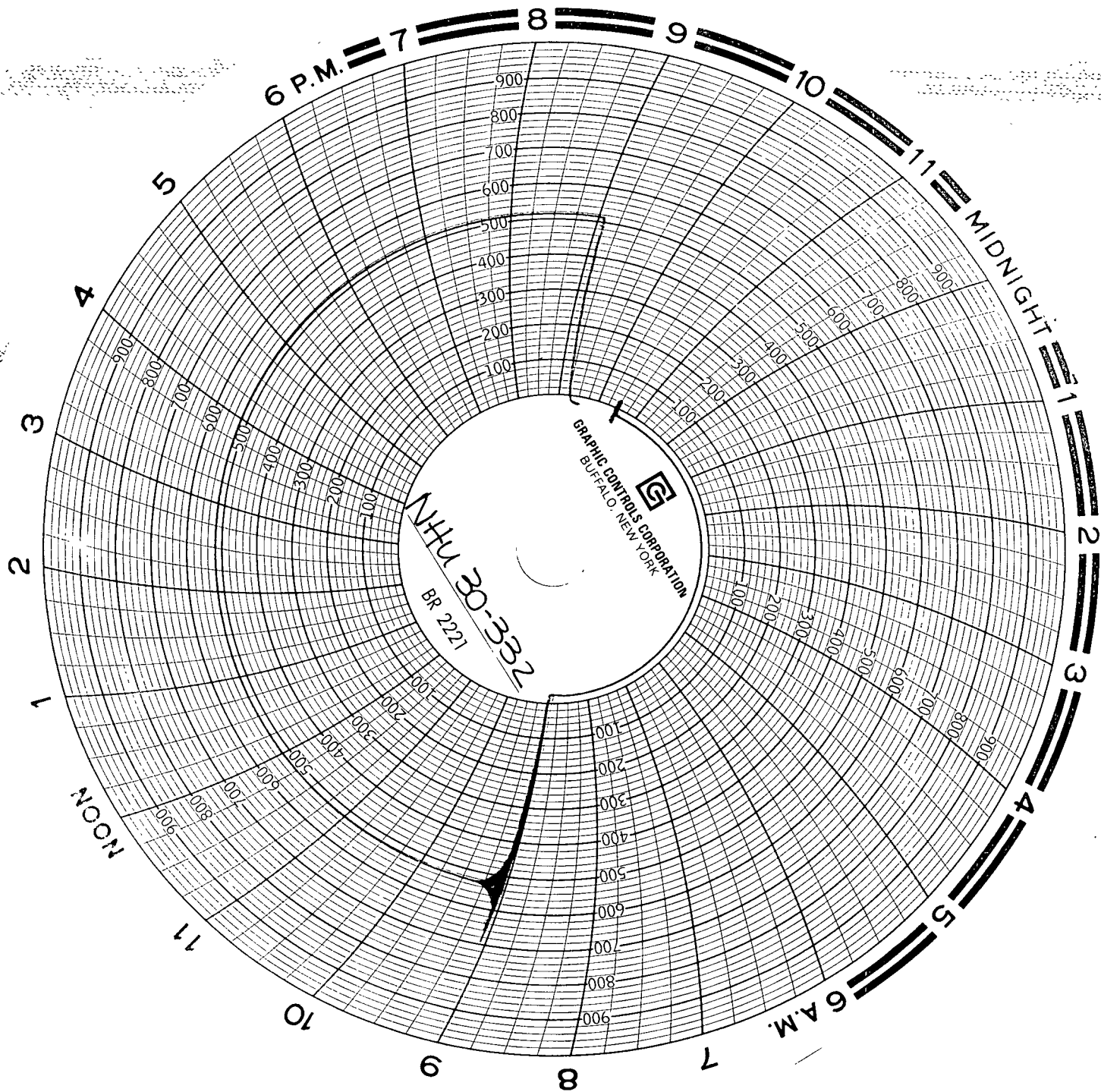
MI x RU. ND WH x NU BOP. POOH with injection equipment. RU WL x set 7" CIBP at 4150'. RIH with 7" CIBP to 4059'. RU HES and mix & pump 150 sx. PP into perfs at 4127' - 4147'. RD HES x WOC. Drill out cement & CIBP and test squeeze to 500 psi (held). Drill out CIBP & cement to 4306' x tag. Circulate well clean. Run 520' 4-1/2", 11.6#, FJ liner (12 jts.) and cement in place with 80 sx. C1. C. WOC. RIH with 3-7/8" bit to 4317'. RU Schlumberger WL x run CBL/GR/CCL from PBTD (4289') to top of liner (3783'). Log showed no cement behind liner. Shoot four holes at 4296'-97', 2 JSPF. Set 4-1/2" cement retainer at 4290'. Mix & pump 80 sx. PP. Circulate cement around liner. Circulate hole with 10# brine x test liner & casing to 1000 psi (held). Run CBL/GR/CCL from 4289' to top of liner. RU WL and perf at 4140'-41' (1 JSPF, 180 deg. spiral phasing) and 4180'-84', 4196'-4200', 4208'-10', 4216'-18', 4228'-34', 4252'-54', and 4262'-64' (2 JSPF, 180 deg. spiral phasing). RIH with 4-1/2" PPI tools and acidize 4140'-4264' with 2100 gal. 15% acid. RIH with 4-1/2" UNI-VI packer on 133 jts. Duoline injection tubing (packer set at 4090'). ND BOP x NU WH. Pressure test casing to 520 psi x 30 min. (held). RD x MO x clean location. Turn well over to injection.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title Regulatory Compliance Analyst
<i>Mark Stephens</i>	Date 8/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Larry W. Wink</i>	Title FIELD REPRESENTATIVE II / STAFF MANAGER	Date AUG 27 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WU-30-332
7-6-07
Ser # Unit 1A
Call: 3-7-07

Ben Fisher
Smith-