Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR CD-HOBBS

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

NM-94095

6. If Indian, Allottee or Tribe Name

Not Applicable

SUBMIT IN TRIPLI	CATE – Other instruction	ns on	reverse side	e :::::		7. If Onit or	CA/Agreeme	ent, Name and	1/0	
1. Type of Well	Continued to the second of the second		t the ship the first		* 100 to \$15	No	ot Applica	ble		
Oil Well Gas Well Other							8. Well Name and No.			
2. Name of Operator							E Federal	#7 34414		
Yates Petroleum Corporati	on 25575					9. API Well	No.			
3a. Address 3b Phone No. (include area code)							0-025-380	92		
105 South Fourth Street, A		L	748-1471			10. Field and	Pool, or Exp	loratory Area		
4. Location of Well (Footage, Sec.,	Wildcat Bone Spring									
330' FNL and 1650' FEL, Unit B							11. County or Parish, State			
Section 17, T21S-R32E						Lea County, New Mexico				
12. CHECK APPRO	PRIATE BOX(ES) TO IND	ICATE	NATURE OF	NOTI	CE, REPO	ORT, OR OTH	HER DATA	1		
TYPE OF SUBMISSION			TYPE	OF AC	CTION					
Notice of Intent	Acidize Alter Casing	\equiv	epen cture Treat	=	Production Reclamation	(Start/Resume) n	_	r Shut-Off Integrity		
Subsequent Report	Casing Repair	Nev	w Construction		Recomplete	:	Other	Extend		
Final Abandonment Notice	Change Plans Convert to Injection	Plu Plu	g and Abandon g Back		Temporarily Water Dispo	y Abandon osal	APD		_	
Final Abandonment Notice 13. Describe Proposed or Completed Operat If the proposal is to deepen directionall Attach the Bond under which the work Following completion of the involved or Testing has been completed. Final Abdetermined that the site is ready for final determined that the site is ready for final expiration date for two (2) ye Sources at Yates Petroleum Coanticipated from the surface to of a contingency plan per rule 1 Thank you.	ars to August 17, 2009 rporation have relayed in the Bone Spring formation	. (C-14	4 attached))	believe th	\ \frac{t}{t}	be enough	Hobbs OCD TH2S ission	999	
						· SING	-8-17-1	MONTH	5	
14 I hereby certify that the foregoing Name (Printed/Typed) Clifton Signature				and Depart			_ =ulOD			
Clifte '	K. YV ay		19, 2007		<u></u>					
	THIS SPACE FO	OR FEDI	RAL OR STA	TE US	E .				3	
Approved by	04		TEIFIN	MA	MAGI	Date	AUC 1	7 2007		
/s/ James Conditions of approval, if any, are attached certify that the applicant holds legal or equitivisch would entitle the applicant to conduct	varrant or ject lease	Office Add 17 2007								
Title 18 U.S.C. Section 1001, make false fictitious or fraudulent stater	e it a crime for any person k ments or representations as t	nowingl o any m	y and willfully atter within its	y to ma	ake to any liction.	department o	r agency of	the United	=	

(Instructions on reverse) Previously Approved

GWW

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

⁴ Property Code

34414

7 OGRID No.

025575

District III

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

⁵ Property Name

CAPER BFE FEDERAL

8 Operator Name

YATES PETROLEUM CORPORATION

² Pool Code

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

⁶ Well Number

Elevation

3684'

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

30-025-38092

WELL LOCATION AND ACREAGE DEDICATION PLAT

Wildcat Bone Spring

					Surface	Location			
UL or lot no.	Section	Township	Range	Lot	ldn Feet from th	e North/South line	Feet from the	East/West line	County
В	17	218	32E		330	NORTH	1650	EAST	LEA
			11 Bo	ttom 1	Hole Location	If Different Fron	n Surface		
UL or lot no.	Section	Township		Lot		· · · · · · · · · · · · · · · · · · ·	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint o	r Infill	14 Consolidation C	Code 1	5 Order No.				
40 NW/4NE/4		1							
No allowable v division.	will be ass	signed to	this completi	on unti	l all interests have	e been consolidated		unit has been app	
					<i>%</i>			at the information contained i	
						16501	il	nowledge and belief, and that	-
					NM-94095	The state of the s	the proposed botte location pursuant interest, or to a ve order heretofore e Signature Clifton R May Printed Name Regulatory Agen Title 18 SURVI I hereby certify plat was plotte made by me of	terest or unleased mineral into the location or has a right to a contract with an owner of illustrary pooling agreement or intered by the division of the location of the loca	of the drill this well at this fruch a mineral or working a compulsory pooling 7/19/07 Date FICATION on shown on this factual surveys on, and that the
 				-			Date of Survey		
							Signature and Se	eal of Professional Survey	ror
							REFER TO OR	IGINAL PLAT	
							Certificate Numb	er	

DISTRICT I , 1885 M. French Br., Hobbs, 104 80840 DISTRICT II fil South First, Artesia, NN 86210 DISTRICT III
v 1000 Rto Brasse Rd., Astoo, HE 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 57505

State of New Mexico regi, Minerale and Mainrel Biographie Reportment

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe. New Mexico 87504-2088

				Santa F	e, New	Mexic	eo 87504-2088		O AMENDE	REPOR
		1	WELL LO	CATION	AND A	CRE	GE DEDICATI	ON PLAT		
30-02	Humber 5-386	292		Peol Code			WILDCAT	BONE SPRI	MQ-	
Proporty	Code		Property Name							
344			CAPER "BFE" FEDERAL							
OGEN N	a.	Operator Humo YATES PETROLEUM CORPORATION							Blove	tion.
025575		<u> </u>		TATES					3684	
					Surface					
L or let No.	Section	Township	Range	Lot Ida	Foot from		North/South line	Foot from the	Rest/West line	County
В	17	215	32E	<u> </u>	330) 	NORTH	1650	EAST	LEA
Bottom Hole Location If Different From Surface										
L or let No.	Bection.	Township	Range	Lot like	Foot from	a the	North/South line	Feet from the	East/West Has	County
Dedicated Acre		e Infilit Co	montidation	<u> </u>	der No.					
HO NO ALLO	WABLE V	VILL BE AS	ssigned Ion—Stan	TO THIS	COMPLET	ION U	UNTIL ALL INTRI APPROVED BY	RESTS HAVE BI	BEN CONSOLID	ATED
		N.32*21 W.103*4 N.5407 E.7385 (NAD-1	61'37.0" / /85.3 92.6	Y	1676	3402	1650'	Clip	HR. MA	formalien
								APRIL	ATORY AGE 17, 2006 DR CERTIFICAT	TON
								on this plot up out and surveys supervisors, as	no plotted from field made by me or of that the same to a best of my bolis	t notes of under my true and

CAPER SEDERAS T

1650, 1860, 5910,

2310' 1980' 1650'

900, 690, 330,

GWW

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1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV A 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	de Tank Registration or Clos	ure						
	k covered by a "general plan"? Yes N							
	egistration of a pit or below-grade tank							
Closure	of a pit or below-grade tank							
Owner Water Between Court is		·						
	-1471 e-mail address: cliff@ypcnr							
Address: 105 South 4th Street, Artesia, New Mexico 88210	125-38092 U/L or Qtr/Qtr B Sec 17 T 218							
County: Lea Latitude 32.4851 Longitude 103.6936	NAD: 1927 🔲 1983 🔯 Surface Owner - Fede	ral 🗵 State 🔲 Private 🗍 Indian 🗍						
Pit Type: Drilling 🛛 Production 🔲 Disposal 🗌	Below-grade tank	**************************************						
Workover Emergency	Volume:bbl Type of fluid:							
Lined D Unlined	Construction material:							
Liner type: Synthetic M Thickness 12 mil	Double-walled, with leak detection? Yes If							
Clay Volume 28,000 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)						
	100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
•	No	(0 points)						
source, or less than 1000 feet from all other water sources.)		<u> </u>						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)						
ingation canals, ordines, and perchinal and opticinetal watercourses.)	1000 feet or more	(0 points)						
	Ranking Score (Total Points)	0 points						
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	cate disposal location:						
onsite offsite for If offsite, name of facility	(3) Attach a general description of remedial ac	ction taken including remediation start date and end						
date. (4) Groundwater encountered: No [] Yes [] If yes, show depth below	w ground surface ft. and attach same	ple results. (5) Attach soil sample results and a						
diagram of sample locations and excavations.		•						
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify the	at the above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guideline	≅ [_], a general permit ⊠, or an (attached) alter	rnative OCD-approved plan 🔲 .						
Date: April 17,2006	011.0	.00						
Date: April 17,2006 Printed Name/Title Clifton R. May/Regulatory Agent/Land Department Signature Clift R. May								
Email: cliff@ypcnm.com								
Your certification and NMOCD approval of this application/closure does r	Tot relieve the operator of lisbility should the conte	nts of the nit or tank contaminate around water or						
otherwise endanger public health or the environment. Nor does it relieve t regulations.	he operator of its responsibility for compliance wit	h any other federal, state, or local laws and/or						
Approval:								
Drinted Name (Title	Simulation of the state of the	/						
PETROLEUM ENGINEER	Signature							

GWW