Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR CD-HOBBS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-94095

6. If Indian, Allottee or Tribe Name
Not Applicable

SUBMIT IN TRIPEI	CATE - Other instructions	on reverse side	7. If Unit or CA/Agreement, Name and/o
1. Type of Well	Not Applicable		
Oil Well Gas Well	8. Well Name and No.		
2. Name of Operator	Caper BFE Federal #8 34414		
Yates Petroleum Corporati	9. API Well No.		
3a. Address	3b.	Phone No. (include area code)	30-025-38093
105 South Fourth Street, A	10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 2	Wildcat Bone Spring		
330' FNL and 2310' FWL, Ur	11. County or Parish, State		
Section 17, T21S-R32E			Lea County, New Mexico
12. CHECK APPRO	PRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize	Deepen Production Fracture Treat Reclamate	n (Start/Resume) Water Shut-Off on Well Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Recomple Plug and Abandon Temporar	
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed Final Abdetermined that the site is ready for final Yates Petroleum Corporation			proposed work and approximate duration thereof, entical depths of all perfunent markers and zones, subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once non, have been completed, and the operator has
expiration date for two (2) ye		,	Co to the said
Sources at Yates Petroleum Co	rporation have relayed inforr	mation to me that they believe	there will not be enough H2S
anticipated from the surface to to of a contingency plan per rule 1	the Bone Spring formation to	meet the OCD's minimum red	quirements for the submission
	18.		ENDING R I MONTH PERIOD
Thank you.			ENDING 8-17-09
14. I hereby certify that the foregoing Name (Printed/Typed)  Clifton		Email: cliff@ypcnm.com Title: Regulatory Agent /	Land Department
Signature Clift, R.	May	Date July 19, 2007	
		EDERAL OR STATE USE	
Approved by		FIFI D MANA	CER AUG 17 2007
Conditions of approval, if any, are attached	Approval hotice does not warra	nt or Office	<del>ULN</del>
certify that the applicant holds legal or equivalent would entitle the applicant to conduct		CARL	SBAD FIELD OFFICE
Title 18 U.S.C. Section 1001, make states any	e it a crime for any person know ments or representations as to ar	ringly and willfully to make to an	y department or agency of the United

(Instructions on reverse) Previously Approved

GWW

### <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

	AMENDED REPORT	
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#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code Pool Name 30-025-38093 Wildcat Bone Spring <sup>4</sup> Property Code <sup>5</sup> Property Name Well Number 34414 **CAPER BFE FEDERAL** OGRID No. <sup>8</sup> Operator Name Elevation 025575 YATES PETROLEUM CORPORATION 3668' <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County $\mathbf{C}$ **21S** 32E 17 330 **NORTH** 2310 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Section Township Feet from the Range North/South line Feet from the East/West line County 12 Dedicated Acres <sup>3</sup> Joint or Infill 4 Consolidation Code 5 Order No. 40 NE/4NW/4

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	2		17 OPERATOR CERTIFICATION
	330		I hereby certify that the information contained herein is true and complete
	2310		to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
	7		location pursuant to a contract with an owner of such a mineral or working
	NM-94095		interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division
			Clifte R. May Signature Date  Clifton R. May Printed Name  Regulatory Agent Title
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT
			Certificate Number

DISTRICT I DISTRICT II . 611 South First, Artonia, NM 66819

1000 Rio Brasse Rd., Astec, RR 67410

DISTRICT IV 2040 South Pecheco, Santa Fa, HM 27606

▶ DISTRICT III

# State of New Mexico

Form C-108 d March 17, 196

State Lease — 4 Copies Foe Lease — 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

38-02	Humber 15-35	3093	1	Pool Code		Wilo	Pool Home ORT BONE	Spring		
344(U	Code		Property Name  CAPER "BFE" FEDERAL					Well M	Well Humber 8	
00880 M 025676	<b>D.</b>	<del></del>	Operator Hamo YATES PETROLEUM CORPORATION				Born. 3668	Elevation 3668		
					Surface	Location	<del></del>			
UL or lot No.	Section	Township	Pange	Lot ldn	Foot from t	he North/Bouth line	Foot from the	Rest/West line	County	
С	17	215	32E		330	NORTH	2310	WEST	LEA	
			Bottom	Hole Loc	eation if D	ifferent From Sw	rface			
UL or lot No.	Section	Township	Bango	Lot Ma	Post from t	he North/South line	Post from the	East/West line	County	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
	2310'	36	96 3	W.10 N.5 E.7	2°29'06.1" )3°41'52.6" 40765.6 37256.9 D-83)			OR CERTIFICAT y certify the the in h fe true and compl strong and belog.	[	
				1	-94015		REGAL	th R. MA N R. MA ATORY AGE 17, 2006	1	

SURVEYOR CERTIFICATION on this plat was plotted from field notes of esteel surveys made by me or under my supervisors, and that the same is frue and correct to the best of my belief. 3/09/2006 ACAPER-PEDERAL 8

660' 330'

GWW

1650' 1980' 2310'

2310' 1980' 1660'

District I 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	ade Tank Registration or Closur	<b>.</b>				
Is pit or below-grade tar	ik covered by a "general plan"? Yes No	Ă				
	Registration of a pit or below-grade tank	<b></b>				
	e of a pit or below-grade tank					
Operator: Yates Petroleum Corporation Telephone: (505) 748	2 1 471					
	8-1471 e-mail address: cliff@ypcnm.o	om				
Address: 105 South 4 Street, Artesia, New Mexico 88210 Facility or well name: Caper BFE Federal #8  API #: 30-0	725-38DY 5					
County: Lea Latitude 32.4851 Longitude 103.6980	NAD: 1927 🔲 1983 💹 Surface Owner - regeral	State Private Indian				
Pit Type: Drilling Production Disposal	Below-grade tank					
Workover	Volume:bbl Type of fluid:					
Lined Unlined [	Construction material:					
Liner type: Synthetic Thickness 12 mil	Double-walled, with leak detection? Yes If not,	explain why not.				
Clay Volume 28.000 bbl		,				
	Less than 50 feet	T				
Depth to ground water (vertical distance from bottom of pit to seasonal high		(20 points)				
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
	100 feet or more	( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)				
source, or less than 1000 feet from all other water sources.)	No	( 0 points)				
, , , , , , , , , , , , , , , , , , , ,						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
	1000 feet or more	( 0 points)				
	Ranking Score (Total Points)	0 points				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's r	relationship to other equipment and tanks. (2) Indicate	disposal location:				
onsite offsite from If offsite, name of facility	(3) Attach a general description of remedial action	taken including remediation start date and en				
date. (4) Groundwater encountered: No [] Yes [] If yes, show depth below	v eround surface ft. and attach sample r	maniles (5) Attach coil commis ments and a				
diagram of sample locations and excavations.						
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that th	e above-described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guideline	s ∐, a general permit ⊠, or an (attached) alternat	ive OCD-approved plan [].				
Date: April 17.2006	00110					
Date: April 17.2006  Printed Name/Title Clifton R. May/Regulatory Agent/Land Department  Signature Clafter R. May/Regulatory Agent/Land Department						
Email: cliff@ypcnm.com						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the certains of the situation of the second of the sec						
otherwise endanger public health or the environment. Nor does it relieve the regulations.	he operator of its responsibility for compliance with an	y other federal, state, or local laws and/or				
Approval:						
Date:						
Printed Name/Title AUG 2 9 2005 ETROLEUM ENGINEER	Signature					
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