Form 3 160-5 (August 1999)	UNITED STATES		FORM APPROVED OMB No 1004-0135
	ATMENT OF THE IN		Expires Jnovember 30, 2000
			5. Lease Serial No
	OTICES AND REPOR		NM-94095
	Jse Form 3160-3 (APE		6. If Indian, Allottee or Tribe Name
	Wik here and service and a		Not Applicable 7. If Unit or CA/Agreement, Name and/c
SUBMIT IN TRIPLIC	ATE – Other instructi	ons on reverse side	7. If Onit of CA/Agreement, Name and/C
1. Type of Well			Not Applicable
Cil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator			Caper BFE Federal #10 34414
Yates Petroleum Corporatio	DN 20070	3b. Phone No. (include area code	9. API Well No.
105 South Fourth Street, Ar	tesia NM 88210	(505) 748-1471	30-025-38095 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.			Wildcat Bone Spring
2310' FNL and 990' FWL, Un			11. County or Parish, State
Section 17, T21S-R32E			
		· · · · · · · · · · · · · · · · · · ·	Lea County, New Mexico
TYPE OF SUBMISSION	RIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, TYPE OF ACTIO	
			1N
Notice of Intent			ction (Start/Resume) 🔲 Water Shut-Off
X Subsequent Report	Alter Casing	= =	mation Well Integrity nplete X Other Extend
	Change Plans		orarily Abandon APD
Final Abandonment Notice	Convert to Injection		Disposal
15. Exclude roposal is to deepen directionally Attach the Bond under which the work v Following completion of the involved oper Testing has been completed. Final Abar determined that the site is ready for final in	or recomplete horizontally, giv- will be performed or provide the rations. If the operation results idonment Notices shall be filed spection.)	subsurface locations and measured and the subsurface locations and measured and the Bond No on file with BLM/BIA. Requi in a multiple completion or recompletion i only after all requirements, including reck	ny proposed work and approximate duration thereof. the ventical depths of fall pertinent markers and zones red subsequent reports shall be filed within 30 days in a new interval, a Form 31604 shall be filed once amation, have been completed, and the operator has
Yates Petroleum Corporation expiration date for two (2) yea	rs to August 17, 2009	9. (C-144 attached)	1122 2324
	e Bone Spring formation		eve there will not be enough H2S requirements for the submission
of a contingency plan per rule 11 Thank you.	8.	APPROV	ED FOR 24 MONTH PERIOD
		ENDING	<u> 8~17~09</u>
14 I hereby certify that the foregoing is	s true and correct		
Name (Printed/Typed)		Email: cliff@ypcnm.com	
Clifton F		Title: Regulatory Ager	nt / Land Department
Ulith R.	May	July 19, 2007	
		OR FEDERAL OR STATE USE	
Approved by		Title FIELD M	ANAGER ALLE 1 7 2007
Isl Ja	ames Stovall		ANAGER AUG 1 7 2007
/s/ Ja Conditions of approval, if any, are attached. A certify that the applicant holds legal or equital which would entitle the applicant to conduct o	Approval of this notice does not ble title to those nghts in the su perations thereon.	warrant or bject lease Office	AD FIELD OFFICE
/s/ Ja Conditions of approval, if any, are attached. A certify that the applicant holds legal or equital which would entitle the applicant to conduct o	Approval of this notice does not ble title to those nghts in the su perations thereon. it a crime for any person	warrant or bject lease Office	AD FIELD OFFICE

GWW

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		<sup>2</sup> Pool Code	1	<sup>3</sup> Pool Name				
30	)-025-3809:	5					Wildcat Bo	ne Spring		
<sup>4</sup> Property (	Code			10	<sup>5</sup> Property N	Name	· · · · · · · · · · · · · · · · · · ·	61	Vell Number	
34414	.				CAPER BFE F	BFE FEDERAL			10	
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator I	rator Name			<sup>9</sup> Elevation	
025575	5	YATES PETROLEUM CORPORATION							3639'	
	<b>L</b>				<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Е	17	21S	32E		2310	NORTH	990	WEST	LEA	
L			<sup>11</sup> Bc	ottom Hol	e Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>12</sup> Dedicated Acres	s <sup>13</sup> Joint of	r Infill <sup>14</sup> C	onsolidation	Code <sup>15</sup> Ord	ler No.					
40 SWNW										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		<sup>17</sup> OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
2310		location pursuant to a contract with an owner of such a mineral or working
53		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore entered by the division
NM-94095		Clifter R. May 7/19/07
		Signature Date
		Clifton R. May Printed Name
		Regulatory Agent Title
990-		1300
	1	<sup>18</sup> SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true and correct to the best of my belief
		sume is the line correct to the best of my benef
		Date of Survey
		Signature and Seal of Professional Surveyor
		REFER TO ORIGINAL PLAT
		Certificate Number



DISTRICT I 1005 R. Frank Br., Bobb, MI 00540 DISTRICT II 011 South First, Artesia, MM 00210 DISTRICT III 1000 He Branes Bd., Astee, MM 07410 DISTRICT IV 2040 South Prohece, Santa Fe, MM 07505

SUNCE OF INCH MCALOU Energy Mainth and Hilling Durants Department Revised March 17, 1980 Instruction on back Submit to Appropriate District Office State Lasse - 4 Copies Peo Lasse - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

ан 30-02	Number 5-38L	A5		Pool Code		WILDEAT	) Pool Name DONG SPRIM	14	
Property (	Code	1			Property New	•		Well M	mber
3441	Ч			CAP	ER "BFE" FEDER			10	tion
025575				YATES	S PETROLEUM C			3639	
					Surface Loc	ation			
L or lot No.	Section	Township	Bange	Lot Ide	Post from the	North/South Has	Fast from the	East/Fest line	Count
E	17	215	32E		2310	NORTH	990	WEST	LEA
L or lot No.	Section.	Township	Bottom	Hole Lo	retion if Diffe	Brent From Sur	face Feet from the	East/Fost line	Count
adjouted Acre	Joint .	w battle Ce	neolidation	Code 0	der Mo.	<b>I</b>			I
40									
	,0163					······	Clift	e control the two the	ay
NM-9409 3640 		N.32*28 W.103*4 51 N.5387 E.7359 (NAD-6	2'08.0" '66.9 47.7				REGU	LATORY AGE _17, 2006	
3635		38					SURVEYO	R CERTIFICAT	ION
							I hereby cartify on this plat we astust surveys repervision, an correct to the		in showi natao g undar m true at t
							11		
							Date Surveye Highature & Prefossioner		
							Date Surveye Hgnature &	MEXICO AND	RLS 364

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GWW

District 1 -1625 N. French Dr., Hobbs, NM 88240 District II		ate of New Mexico nerals and Natural Resources	Form March 1	C-144
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil C 1220	Conservation Division South St. Francis Dr. nta Fe, NM 87505	For drilling and production facilities, subn appropriate NMOCD District Office. For downstream facilities, submit to Santa office	
	or below-grade tan Type of action: R	de Tank Registration or ( c covered by a "general plan"? Ye egistration of a pit or below-grade tank of a pit or below-grade tank	s 🖾 No 🔲	
Operator: <u>Yates Petroleum Corporation</u> Address: <u>105 South 4<sup>th</sup> Street, Artesia, New Mexico 81</u> Facility or well name: <u>Caper BFE Federal #10</u> County: <u>Lea</u> Latitude <u>32,4795</u>	API#30.C	U/L or Qtr/Qtr D Sec 17	T <u>215</u> R_ <u>32E</u>	-
Pit Type: Drilling I Production Disposal   Workover   Emergency   Lined I   Liner type: Synthetic I Thickness 12 mil   Clay   Volume 28,000 bbl		Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Ye		
Depth to ground water (vertical distance from bottom o water elevation of ground water.)	f pit to seasonal high	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	
Wellhead protection area: (Less than 200 feet from a procession of the source, or less than 1000 feet from all other water source		Yes No	(20 points) ( 9 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, rrigation canals, ditches, and perennial and ephemeral watercourses.)		Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	
		Ranking Score (Total Points)	0 points	
If this is a pit closure: (1) attach a diagram of the factors   onsite offsite If offsite, name of facility   date. (4) Groundwater encountered: No Yes If   diagram of sample locations and excavations. If hereby certify that the information above is true at has been/will be constructed or closed according	f yes, show depth below	(3) Attach a general description of ren v ground surfaceft. and attach of my knowledge and belief. I further ce	nedial action taken including remediation start date ach sample results. (5) Attach soil sample results a rtify that the above-described pit or below-grad	and a
Date: <u>April 17.2006</u> Printed Name/Title <u>Clifton R. May/Regulatory Age</u> Email: <u>cliff@ypcnm com</u> Your certification and NMOCD approval of this app otherwise endanger public health or the environmen regulations.	plication/closure does r	Signature not relieve the operator of liability should the he operator of its responsibility for compli	R. May ne contents of the pit or tank contaminate ground v ance with any other federal, state, or local laws and	water or d/or
Approval: Date: AUG 2 9 20 Printed Name/Title	D6	IGINEER	et l	