Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No.

NM-94095

6. If Indian, Allottee or Tribe Name

	Not Applicable
ů,	7 If I last or CA/A grooment Name and/a

SUBMIT IN TRIPLI	CATE – Other instruction	ns on reverse sid	<b>le</b>	7. HOmtore	A/Agreement, Name and	1/0		
l. Type of Well			NEW YORK AND STREET	Not	t Applicable			
Oil Well Gas Well	8. Well Name							
2. Name of Operator	☐ Other			Caper BFE	Federal #12 34414	ļ		
Yates Petroleum Corporati	on 25575			9. API Well N		<del></del>		
3a. Address		3b. Phone No. (incl.	ude area code)	30-	-025-38097			
105 South Fourth Street, A	rtesia, NM 88210	(505) 748-1471			ool, or Exploratory Area	<del></del>		
4. Location of Well (Footage, Sec.,		<del>`                                </del>		Wilde	at Bone Spring			
2310' FNL and 2310' FEL, U	nit G			11. County or I				
Section 17, T21S-R32E				Lan Cou	unter Nieur Massina			
				Lea Cou	inty, New Mexico			
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE O	F NOTICE, REP	ORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE	E OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	<u> </u>		
	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
Subsequent Report	Casing Repair	New Construction	n 🔲 Recomplet	e .	Other Extend			
	Change Plans	Plug and Abando	•	ly Abandon	APD			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	oosal				
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of call be reinformed or provide the Bond No. on file with BLM/BIA Required subsequent griffs shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interfal, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for two (2) years to August 17, 2009. (C-144 attached)  Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough that an anticipated from the surface to the Bone Spring formation to meet the OCD's minimum requirements of a contingency plan per rule 118.  Thank you.								
14. I hereby certify that the foregoing	is true and correct	le				and the state of t		
Name (Printed/Typed) Clifton	R. May	Email: cliff@ypcn Title: Regul	m.com atory Agent / I	_and Departr	ment			
Signature (1.#-	P Mc	Date						
	THIS SPACE EN	July 19, 2007	ATEUSE DA		. National states of a contract	1779		
Approved by /s/	James Stovall	Tind	<del>S MANAC</del>	Date	JG <b>1 7 2007</b>	To the second se		
Conditions of approval, 1f any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subje		CARLSBA		, , ,	_		
Title 18 U.S.C. Section 1001, mak false fictitious or fraudulent states	Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false fictious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on reverse) Previously Approved

GWW

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 **District IV** 

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-025-38097 Wildcat Bone Spring 4 Property Code <sup>5</sup> Property Name 6 Well Number 34414 **CAPER BFE FEDERAL** 12 OGRID No. <sup>8</sup> Operator Name <sup>9</sup> Elevation 025575 YATES PETROLEUM CORPORATION 3664 <sup>10</sup> Surface Location UL or lot no. Range Section Lot Idn Feet from the Township North/South line Feet from the East/West line County G 17 **21S** 32E 2310 **NORTH** 2310 EAST LEA <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Range Feet from the East/West line County 12 Dedicated Acres <sup>13</sup> Joint or Infill 14 Consolidation Code <sup>15</sup> Order No. 40 SW/4NE/4

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1777				
16				<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mmeral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
	2310			location pursuant to a contract with an owner of such a mineral or working
	3			interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division
				Clifte R. May 7/19/07
		NM-94095		Signature Date
				Clifton R May Printed Name
				Regulatory Agent
			2310'	Title
				10
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				<b>!</b>
				same is true and correct to the best of my belief.
	 			Date of Survey
				Signature and Seal of Professional Surveyor.
				REFER TO ORIGINAL PLAT
		:		
				,
				,
			! !	Certificate Number

. DISTRICT I 1635 H./Franch Dr., Mobbs, 191 00940 DISTRICT II 811 South First, Artesia, NM 86816

1908 Rio Branco Rd., Antec, NM 87419

DISTRICT IV 2046 South Pachece, Santa Pe, NK 87505

DISTRICT III

# State of New Mexico

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-38097	Poel Code	WILDOW BONE SPRIN	RING	
Property Code 34414	Prope CAPER "BFE"	rty Masse FEDERAL	Voll Number 12	
025575	-	tor Home  EUM CORPORATION	Elevation 3664	

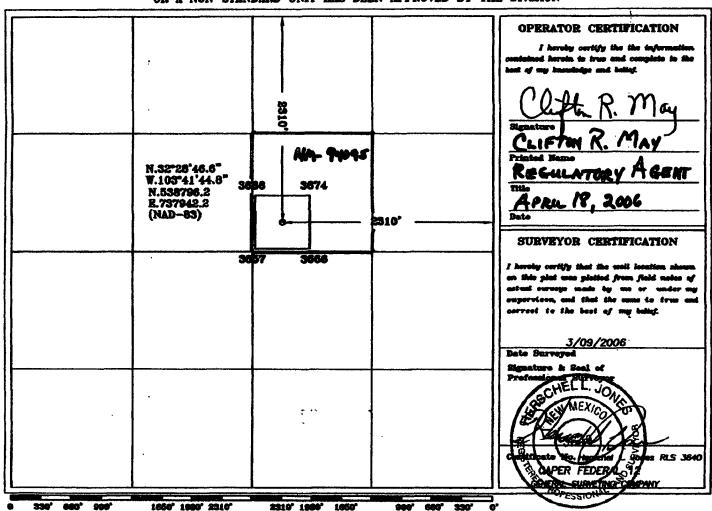
### Surface Location

W	l or let No.	Section	Township	Range	Let Ida	Foot from the	North/South line	Foot from the	Bast/Fost line	County
	G	17	215	32E		2310	NORTH	2310	EAST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Rango	iot idn	Post from the	Morth/South line	Feet from the	East/West  Ime	County
Bediested Asres	Joint o	e heffil Co	acelidation (	Cada Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GWW

District I 1625 N. French Dr., Hobbs, NM 88240 District II ' 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

	de Tank Registration or Closus							
	c covered by a "general plan"? Yes No							
	egistration of a pit or below-grade tank							
, · · · Ciosure	of a pit or below-grade tank							
Operator: Yates Petroleum Corporation Telephone: (505) 748.	e-mail address: cliff@ypcnm	com						
Address: 105 South 4th Street, Artesia, New Mexico 88210  Facility or well name: Caper BFE Federal #12  API #: 3D. E	025-380 U/L or Otr/Otr G Sec 17 T 21S	R 32E						
County: Lea Latitude 32.6958 Longitude 103.6979								
County. Ext								
Pit Type; Drilling ☑ Production ☐ Disposal ☐	Below-grade tank							
Workover    Emergency	Volume:bbl Type of fluid:							
Lined  Unlined	Construction material:	_						
Liner type: Synthetic M Thickness 12 mil	Double-walled, with leak detection? Yes [] If no	ot, explain why not.						
Clay Volume 28.000 bbl								
	Less than 50 feet	(20 points)						
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)						
water elevation of ground water.)	100 feet or more	( O points)						
	100 100 10 100 10							
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
source, or less than 1000 feet from all other water sources.)	No	( 0 points)						
	Less than 200 feet	(20 points)						
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)						
irrigation canals, ditches, and perermial and ephemeral watercourses.)	1000 feet or more	( O points)						
	Too lest of more	( v points)						
	Ranking Score (Total Points)	Desired						
	Name of the Court	0 points						
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location:						
onsite offsite figure of facility	(3) Attach a general description of remedial act	ion taken including remediation start date and end						
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below								
diagram of sample locations and excavations.		•						
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	t the above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guideling	es ∐, a general permit ⊠, or an (attached) alteri	aative OCD-approved plan [ ] .						
Date: April 17,2006								
Date: April 17,2006  Printed Name/Title Clifton R. May/Regulatory Agent/Land Department Signature Clift R. May								
Email: cliff@ypcnm.com								
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the conten	its of the pit or tank contaminate ground water or						
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval:  Date: PETROLEUM ENGINEER	·							
Date: PETRULEOM 21								
Printed Name/Title	Signature							
AUG 2 9 200	6	1						

GWW