

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00908
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number # 100
9. OGRID Number 247128
10. Pool name or Wildcat CAPROCK QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator
400 W. ILLINIOS, STE 1601, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter E : 2310 feet from the NORTH line and 990 feet from the WEST line
Section 34 Township 13 S Range 31 E NMPM CHAVES County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PLACE BACK ON PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/2007 to 8/15/2007

MIRU; POOH w/ rods, pump & tbg. Test tbg in hole to 5000 psi as follows: 1 jt. MA w/ BP, 4' perf sub, 109 jts. 2 7/8" tbg, SN @ 2884'. RIH w/ rods as follows: 1 1/2" x 6" strainer nipple, 2 1/2" x 1 1/2" x 16' pump, 21K shear tool, 56 - 7/8" FG rods, 4' - 6' - 7/8" subs. HWO.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE OPERATIONS TECH DATE 7/24/2007

Type or print name HAYLIE URIAS E-mail address: HURIAS@CELEROENERGY.COM Telephone No. (432) 686-7159
For State Use Only

APPROVED BY: Haylie W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 28 2007

Conditions of Approval (if any):