Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-005-01099
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	303737
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name West Cap Queen Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well 1 Gas Well Other	8. Well Number 6
2. Name of Operator	9. OGRID Number
Celero Energy II, LP	247128
3. Address of Operator	10. Pool name or Wildcat
400 W. Illinois, Ste 1601, Midland, TX 79701	Caprock Queen
4. Well Location	
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line	
1	IE NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	RILLING OPNS. P AND A
OTHER: Reactivate Injector	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	nd give pertinent dates, including estimated date trach wellbore diagram of proposed completion
1 MIDLI Well Coming Dig	201
 MIRU Well Service Rig TOOH w/ injection tbg 	
3. Clean out well to TD	E 760 20
4. Test Casing w/ pkr	9 46 1 10 10 10 10 10 10 10 10 10 10 10 10 1
5. Deepen well 20' to fully evaluate Queen Sand	\5 000 00
6. Run Compensated Neutron Log	\E.
7. Run bond log & Casing Inspection log8. TIH w/ new internally coated tbg w/ pkr	200 C C C C C C C C C C C C C C C C C C
9. Circ. Pkr fluid	15/1101 68 F 3 3 4 5
10. Run Integrity Test	
11. Place well on injection	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed op closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
grade tank has been an begoinst acted by glosed actor dag to 1/1/10cD guidenites [1], a general per lint [, o. an (attached) atternaure OCD-approved plan
SIGNATURE Operations Te	chDATE8/24/07
Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com For State Use Only	Telephone No. 432-686-1883 Ext. 120
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APPROVED BY: JOHN WILL THE THE SENTATIVE	ve instably mapping $^{\circ}_{\mathrm{DATE}}$ AUG 2 $^{\circ}_{\mathrm{2}}$ 2007

Conditions of Approval (if any):