Submit 3 Copies To Appropriate District Office	State of I	New Me	exico		Form C-103
District I	Energy, Minerals a	and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		•		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-00308 5. Indicate Type of	f Lagge
District III 1220 South St. Francis Dr.		STATE \(\sigma\)			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas			
1220 S. St. Francis Dr., Santa Fe, NM		,	•	303735	Lease 140.
87505	CEC AND DEDODITE ON	IWELLO		7 I N	TI-:4 A NT
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rock Queen Unit		
1. Type of Well: Oil Well Gas Well Other Injection				8. Well Number	6
2. Name of Operator				9. OGRID Number	r
Celero Energy II, LP				247128	15.00 A. 1.1.
3. Address of Operator			10. Pool name or Wildcat		
400 W. Illinois, Ste 1601, Midland, TX 79701				Caprock Queen	
4. Well Location					
Unit Letter F : 1	980 feet from the 1	North	line and1980	feet from theV	Westline
Section 17	Township	14S	Range 31I	E NMPM	Chaves County
	11. Elevation (Show wh	ether DR,	RKB, RT, GR, etc.)		
Pit - Poly - J. Tools April - Co	. Cl		· · · · · · · · · · · · · · · · · · ·		
Pit or Below-grade Tank Application o					
Pit typeDepth to Groundwa	aterDistance from near	rest fresh w	ater well Dista	ance from nearest surfac	e water
Pit Liner Thickness: mil	Below-Grade Tank: Vol	ume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Inc	dicate N	ature of Notice,	Report or Other D	D ata
NOTICE OF IN	TENTION TO		l CUD	DECLIENT DED	ODT OF
NOTICE OF IN			•	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		P AND A
		1 1		1730	
PULL OR ALTER CASING	MULTIPLE COMPL	لبا	CASING/CEMENT	JOB \square	
_	MULTIPLE COMPL			JOB []	г
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_	leted operations. (Clearly	state all p	OTHER: pertinent details, and	give pertinent dates	n of proposed completion
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