Office	State of New M		Form C-10	
District I	Energy, Minerals and Nat	tural Resources	May 27, 20	004
1625 N French Dr , Hobbs, NM 88240 District II	0.77		WELL API NO. 30-025-38297	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	\dashv
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fra		STATE X FEE	
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.	\neg
1220 S. St Francis Dr , Santa Fe, NM 87505			36367	
	ES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	7. Souse Frame of Sint rigited nent I tame	
DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS)	TION FOR PERMIT" (FORM C-101) F	FOR SUCH	ENCORE "12" STATE	
	Gas Well X Other		8. Well Number 1	
2. Name of Operator			9. OGRID Number 189951	\dashv
ENCORE OPERATING, L.P.			3. 33.112	
3. Address of Operator		TO S. M. T. S. Saddler volume	10. Pool name or Wildcat	
777 MAIN STREET, STE. 1400 FO	RT WORTH, TX. 76102		VACUUM; ATOKA-MORROW, NORT	н
4. Well Location	777-181			
Unit Letter_M_ :_ 89	eet from the	SOUTH_ line and	1100feet from theWESTline	
Section 12	Township 17S R	Range 3#E	NMPM County LEA	
	11. Elevation (Show whether DI			
The state of the s	4029		The State of the S	
Pit or Below-grade Tank Application or G				
Pit typeDRILLDepth to Groundw	ater50+Distance from nearest fr	esh water well1000	+ Distance from nearest surface water 1000+_	
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume	14000 bbls; C	Construction Material	
12. Check Ar	propriate Box to Indicate N	Nature of Notice.	Report or Other Data	
_			report of Other Buta	
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO		_		
	CHANGE PLANS		ILLING OPNSPANDA	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB X	
OTHER:		OTHER:		,
		nertinent details, and	d give pertinent dates, including estimated d	<u>J</u>
of starting any proposed work	s). SEE RULE 1103. For Multir	ole Completions: At	tach wellbore diagram of proposed completi	ion
or recompletion.		.	man was and an graph of proposed complete	.011
•			•	
8/20/07 Run Production casing. 266 jt	s 5 ½" 20# P-110 to 11950', w/ 1	34 centralizers. Cem	ent lead w/ 190 sx Class H yield, 2.76, mix	
ratio 16.46, 11.5 density. Tail w/ 920 s	sx Class H yield 1.6 mix ration 8	.24, density 13.2.	Test to 5000 psi, held OK 8/22/07 release ri	g.
			/2ª B	11
			(N) 2007	12345678
			S Me sug	ω 4
			2 Decelve	Č
			OCD Hobbs	N.
•			/8/2	, 6º/
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledge	e and belief. I further certify that any pit or below	<u>></u> /
grade tank has been/will be constructed or clo	osed according to NMOCD guidelines	☐, a general permit ☐	or an (attached) alternative OCD-approved plan	л- I.
	11.1.21		, , , , , , , , , , , , , , , , , , , ,	
SIGNATURE LILL	TITLE: S	SR. REGULATORY	ANALYST DATE: 08/23/2007	
Time on maintain and the ANDI DITTON	PER WILLEY		interior <u>i jaron i jaron a</u>	
Type or print name ANN BURDET	LIE WILEY E-mail addre	ess: awiley@encore	eacq.com Telephone No. 817-877-9955	•
For State Use Only	The second poer field res	Direction for a trial part of the	TARRAGABAA CET	
APPROVED BY Law W	Wink TITLE	CML AVIENIMATINA	DAMB O O DOO?	
Conditions of Approval (if any):	THE THE	1	PAUG 2 CUUT	
			1 - One Was William	