<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Gra

and Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos District IV			-0.5	12	1 Conservati 20 South St.	Francis Dr.		Submit to A	Appropriate District Office 5 Copie
1220 S. St Franc	•	•		-	Santa Fe, N		DIZATION		AMENDED REPORT
¹ Operator n	I.	REQUE	281 FO	Thi	SWABLE	AND AUTHU	2 OGRID Nu	10 IKAL	NSPURI
Yates Petroleum Corporation Delow. If you						2 OGRID Number 2 OGRID Number 025575 3 Reason for Filing Code/ Effective Date NW 1 Onot concur notify OCD office 1 Office 1 October 1 Octob			
105 South Fourth Street Artesia, NM 88210						not co placed in the	³ Reason for I	Filing Code/ E	
⁴ API Numbe		5 Pool	Name			- Concur notif	pool design	NV Facility of Co	
					Ranch; Morro	ow, West (Gas)	OCD office		97382
⁷ Property C		8 Pro	perty Nan	ne	Strait Stat		****	Well Nu	ımber 5
II. 10 Su	rface Lo			,			_		
Ul or lot no. L	Section 20	Township 10S	Range 34E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 990	East/West l West	ine County Lea
11 Bo	ttom Ho	le Locatio)n	ļ					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine County
12 Lse Code	13 Produc	ing Method	14 Gas C	onnection	¹⁵ C-129 Per	mit Number 16	C-129 Effective	Date 17	C-129 Expiration Date
s	C	Code Date F 8-17-07							·
III. Oil a	and Gas	Transpor		, , ,					
18 Transpor	ter				19 Transpo				· 20 O/G/W
OGRID	Shell	And Address Shell Trading (Taylor Trucking)							
035246		P.O.	P.O. Box 438						G
a a	4.4	WINI	Winnsboro, TX 75494						* 3 to 3 to 5 to 5 to 5 to 5 to 5 to 5 to
35246		Agas	vo Energy	. Co					О
Agave Energy Co. 105 S. 4 th Street						*			2621663
	Arte	sia, NM	88210					1121941	
All Andrews									
									建建 载计算:
IV. Wel	l Compl	etion Data	1						
21.0									
²¹ Spud Da		22 Ready	Date		²³ TD	²⁴ PBTD	²⁵ Perfora		²⁶ DHC, MC
5-4-07 R 5-12-07 R	H RT	²² Ready 8-13-0	Date)7		12475'	12429'	12225-12	282'	
5-4-07 R 5-12-07 R	Н	•	Date)7	g & Tubir	12475'		12225-12	282'	²⁶ DHC, MC Sacks Cement
5-4-07 R 5-12-07 R	H RT	•	Date)7		12475'	12429'	12225-12	282'	
5-4-07 R 5-12-07 R 27 Ho	H RT	•	Date)7	g & Tubii	12475'	12429' 29 Depth S	12225-12	30	Sacks Cement
5-4-07 R 5-12-07 R 27 Ho	H RT ole Size	•	Date)7	g & Tubin 20" 13-3/8"	12475'	12429' 29 Depth 5 58' 428'	12225-12	30	Sacks Cement Conductor 405 sx (circ)
5-4-07 R 5-12-07 R 27 Ho	H eT ole Size	•	Date)7	g & Tubir	12475'	12429' 29 Depth 5 58'	12225-12	30	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) 2322324
5-4-07 R 5-12-07 R 27 Ho	H RT ole Size	•	Date)7	g & Tubin 20" 13-3/8"	12475'	12429' 29 Depth 5 58' 428'	12225-12	282' 30	Sacks Cement Conductor 405 sx (circ) 400 sx (circ) (TOC 8250; CBL)
5-4-07 R 5-12-07 R 27 Ho	-1/2"	•	Date)7	g & Tubin 20" 13-3/8" 9-5/8"	12475'	12429' 29 Depth 5 58' 428' 4130'	12225-12	282' 30	Sacks Cement Conductor 405 sx (circ) 400 sx (circ) (TOC 8250; CBL)
5-4-07 R 5-12-07 R 27 Ho 17 12	-1/2" -1/4" -3/4"	8-13-0	Date)7	g & Tubin 20" 13-3/8" 9-5/8"	12475'	12429' 29 Depth 5 58' 428' 4130' 12475'	12225-12	1100 sx	Sacks Cement Conductor 405 sx (circ) 400 sx (circ) TOC 8250 CBL)
5-4-07 R 5-12-07 R 27 H 17 12 8- V. Well 31 Date New	-1/2" -1/4" -1/4" Test Da Oil 3	ta ² Gas Delive	Date 07 ²⁸ Casin	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	12475' ng Size Test Date	12429' 29 Depth 5 58' 428' 4130' 12475' 11918'	12225-12 Set	1100 sx	Sacks Cement Conductor 405 sx (circ) 400 sx (circ) TOC 8250 CBL)
5-4-07 R 5-12-07 R 17 17 12 8- V. Well 31 Date New 8-17-07	-1/2" -1/4" -3/4" Test Da	8-13-0 ta 2 Gas Delive 8-17-0	Date 28 Casin ery Date 97	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	ng Size Test Date 8-14-07	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs	12225-12 Set	1100 sx	Sacks Cement Conductor 405 sx (circ) 400 sx (circ) (TOC 8250; CBL) 36 Csg. Pressure
5-4-07 R 5-12-07 R 27 H 17 12 8- V. Well 31 Date New	-1/2" -1/4" -3/4" Test Da	ta ² Gas Delive	Date 28 Casin ery Date 97	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	12475' ng Size Test Date	12429' 29 Depth 5 58' 428' 4130' 12475' 11918'	12225-12 Set	1100 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) CTOC 8250 CBL)
5-4-07 R 5-12-07 R 5-12-07 R 17 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8"	-1/2" -1/4" Test Da Oil 3	8-13-0 ta ² Gas Delive 8-17-0 ³⁸ Oi	Date Date Date Date Date Date Date Date	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 Water 13	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas	12225-12 Set	282' 1100 sx 120 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 17 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cerbeen complied	Test Da oil 3 ize tify that the d with and	ta ² Gas Delive 8-17-0 38 Oi 1 The rules of the that the info	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 Water 13 Division have	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas	Set 12225-12	282' 1100 sx 120 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 17 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cerbeen complied complete to the	Test Da oil 3 ize tify that the d with and	ta ² Gas Delive 8-17-0 38 Oi 1 The rules of the that the info	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 Water 13 Division have e is true and	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380	Set 12225-12	282' 1100 sx 120 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 17 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cerbeen complied	Test Da oil 3 ize tify that the d with and	ta ² Gas Delive 8-17-0 38 Oi 1 The rules of the that the info	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 9 Water 13 Division have e is true and	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380 Approved by:	Set 12225-12	282' 1100 sx 120 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 27 Ho 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cer been complied complete to th Signature: Printed name:	Test Da Oil 3 ize tify that the d with and the best of r	ta ² Gas Delive 8-17-0 38 Oi 1 The rules of the that the info	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 9 Water 13 Division have e is true and	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380	Set 12225-12	282' 1100 sx 120 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 27 Ho 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cer been complied complete to the Signature:	Test Da Oil 3 ize tify that the d with and the best of r	ta ² Gas Delive 8-17-0 38 Oi 1 The rules of the that the info	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 9 Water 13 Division have e is true and	12429' 29 Depth 9 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380 Approved by:	Set 12225-12 Set OIL CONSER	282' 1100 sx 1100 sx 1100 sx 1100 sx VATION DIV	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 1-27 Ho 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cer been complied complete to the Signature: Stormi Davis Title: Regulatory Co	Test Da Oil 3 ize tify that the dwith and the best of r	ta 2 Gas Delive 8-17-0 38 Oi 1 The rules of the that the info my knowledge	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 9 Water 13 Division have e is true and	12429' 29 Depth 5 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380 Approved by:	Set 12225-12 Set OIL CONSER	282' 1100 sx 120 sx	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 1-27 Ho 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cer been complied complete to the Signature: Printed name: Stormi Davis Title: Regulatory Cot E-mail Address	Test Da Oil 3 ize tify that the dwith and the best of r compliance is:	ta 2 Gas Delive 8-17-0 38 Oi 1 The rules of the that the info my knowledge	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 8-14-07 9 Water 13 Division have e is true and	12429' 29 Depth 9 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380 Approved by:	Set 12225-12 Set OIL CONSER	282' 1100 sx 1100 sx 1100 sx 1100 sx VATION DIV	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C
5-4-07 R 5-12-07 R 5-12-07 R 1-27 Ho 17 12 8- V. Well 31 Date New 8-17-07 37 Choke S 3/8" 42 I hereby cer been complied complete to the Signature: Stormi Davis Title: Regulatory Co	Test Da Oil 3 ize tify that the dwith and the best of r compliance is:	8-13-0 ta ² Gas Delive 8-17-0 ³⁸ Oi 1 Te rules of the that the infoncy knowledge Technician	Date D7 28 Casin ery Date D7 I e Oil Consermation g	g & Tubin 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" 33 servation I siven above ef.	Test Date 8-14-07 9 Water 13 Division have e is true and	12429' 29 Depth 9 58' 428' 4130' 12475' 11918' 34 Test Leng 24 Hrs 40 Gas 2380 Approved by:	Set 12225-12 Set OIL CONSER	282' 1100 sx 1100 sx 1100 sx 1100 sx VATION DIV	Sacks Cement Conductor 405 sx (circ) 400 sx/(circ) COC 8250; CBL) Color CBL CBL And CBL And CBL And CBL And CBL C