

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5714

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Strait State Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 5
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		10. Pool name or Wildcat X-4 Ranch; Morrow, West (Gas)
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>20</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4231' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

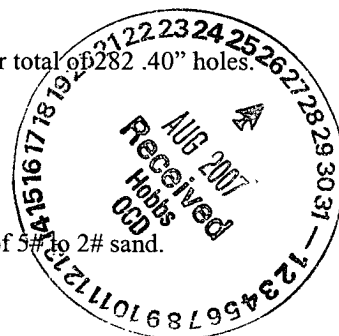
7-20-07 Perforated Morrow (6 JSPF) 12225-31' (36), 12234-40' (36), 12246-66' (126), and 12268-82' (84) for total of 282.40" holes.

7-24-07 Acidized w/5000 gal 7-1/2% Morrow acid w/250 ball sealers.

7-31-07 Re-perforate Morrow through tubing 12248-58' (20) and 12270-80' (20) for total of 40 holes.

8-1-05 Frac 12225-12282' w/CO2 foam frac, 597 bbls fluid, 288 tons CO2, 91000# Versaprop 18/40 in conc of 5# to 2# sand.

2-7/8" tubing @ 11918'



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 8-22-07

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE AUG 28 2007
Conditions of Approval (if any): _____

OPERATOR
WELL/LEASE
COUNTY

YATES PETROLEUM
STRAIT ST. UNIT #5
LEA CO., NM

RIG: 501

L-20-10s-34e
1980/s & 990/w

STATE OF NEW MEXICO
DEVIATION REPORT

30-025-38169

238	0.50	9,684	1.00
392	1.00	9,807	1.00
644	1.25	9,931	0.75
894	0.75	10,057	1.00
1,147	1.50	10,181	1.00
1,306	1.00	10,305	0.50
1,465	0.50	10,462	1.50
1,721	1.00	10,584	0.75
1,974	0.75	10,710	0.75
2,227	0.25	10,836	1.00
2,482	0.50	10,960	1.50
2,735	0.75	11,085	1.00
2,990	1.00	11,210	1.50
3,243	1.00	11,336	1.50
3,495	0.75	11,461	1.50
3,749	1.00	11,585	0.50
4,094	0.25	11,709	1.00
4,345	0.50	12,175	2.00
4,821	0.50	12,475	2.25
5,329	0.50		
5,835	1.00		
6,335	0.50		
6,833	0.75		
7,330	0.75		
7,736	1.50		
7,923	0.50		
8,207	1.00		
8,461	1.50		
8,586	0.75		
8,716	0.25		
8,810	0.25		
8,937	1.00		
9,063	0.75		
9,188	0.25		
9,313	0.50		
9,437	0.25		
9,562	0.50		

BY:

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.

July 12, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

