

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No LC-059152b									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No									
8. Lease Name and Well No. COOPER 24 FED. COM #2									
9. AFI Well No. 30-025-38348									
10. Field and Pool, or Exploratory WILDCAT; CISCO (97637)									
11. Sec., T., R., M., on Block and Survey or Area SEC. 24, T17S, R32E									
12. County or Parish Lea					13. State NM				
17. Elevations (DF, RKB, RT, GL)* 4075' GL									
14. Date Spudded 03/25/2007		15. Date T.D. Reached 05/25/2007		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					
18. Total Depth: MD 13,812' TVD			19. Plug Back T.D.: MD 13,285' TVD			20. Depth Bridge Plug Set: MD 13,300' TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/GR/DLL/ML/XMAC						22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/4 H40	48#	0	435'		500 "C"	120	SURFACE	0
12-1/4"	9-5/8 H40	40#	0	4830'		2500 "C"	920	SURFACE	0
8-3/4"	7" P110	29#	0	13,812'	6958'	1600 "H"	500	856'	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	11,410'	11,419'							
25. Producing Intervals									
Formation		Top	Bottom	Perforation Interval		Size	No. Holes	Perf. Status	
A) CISCO		11,551'	11,610'	11,551' - 11,610'		0.32	78	Open	
B)				13,434' - 13,497'		0.32	54	PLUGGED	
C)				13,594' - 13,617'		0.32	69	PLUGGED	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
11,551' - 11,610'		3000 gals 15% HCL acid							
13,434' - 13,497'		4500 gals Clavsafe H acid, CIBP @13,300' + 15' cement							
13,594' - 13,617'		2500 gals Clavsafe H acid, CIBP @13,570' + 20' cement							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/2007	08/14/2007	24	→	150	121	0	41	0.70	FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	740	0	→	150	121	0	807	PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA	5408'	5450'	OIL & GAS	GRAYBURG	4196'
PADDOCK	5828'	5940'	OIL, GAS & SW	SAN ANDRES	4370'
WOLFCAMP	10,056'	10,062'	OIL & GAS	PADDOCK	5814'
CISCO	11,551'	11,610'	OIL & GAS	WOLFCAMP	9520'
				MORROW	13,424'
				MISSISSIPPIAN	13,710'

32. Additional remarks (include plugging procedure):

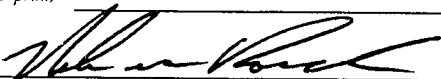
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☒ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Nolan von RoederTitle Engineer

Signature


Date 08/22/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.