	07 1:2	7PM Geo	Surveys	s, Inc	• •	1	3	325-676-9	9426		<b>p.3</b>
<u>District I</u> 1625 N. French Dr, <u>District II</u> 1301 W. Grand Aver	·		Energ	State zy Miner	of Nev als and			ources			Form C-101 May 27, 2004
District III			-	Oil Con	iservati	ion Div	vision	,	Submit to a	appropri	ate District Office
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S						Franci M 875				🗌 AME	ENDED REPORT
APPLICA	TION F	OR PERMI		LL, RE	ENTE	CR, DE	EPE	N, PLUGBA	ACK, OF	R ADD	A ZONE
	Operator Name and Address					220247 <sup>2</sup> OGRID Number					
GeoSurveys Property Cod		218 South	Leggett,	Abile Property	1 30 - 041 - 20924				<u></u>		
35744		Mesa	26 State	riopeny	y INZILIC				1	went	NO.
		Proposed Pool 1						<sup>10</sup> Pro	posed Pool 2		
Wildcat (Qu	een)			<sup>7</sup> Surface	- Locati	ion	;				· · · · · · · · · · · · · · · · · · ·
UL or lot no. Section	n Townsh	ip Range	Lot Idn		rom the	North/So	uth line	Feet from the	East/Wes	t line	County
L 26	2N	29E		140		S		1100	W	F	Roosevelt
		1	osed Bottom							· <u> </u>	
UL or lot no Sectio	n Townsh	np Range	Lot Idn	Feet f	rom the	North/So	auth line	Feet from the	East/West	t line	County
View -		10		ional W		rmatio					
<sup>11</sup> Work Type Coo	1	<sup>12</sup> Well Type C G	ode	" Сађ	le/Rotary		14	Lease Type Code		<sup>13</sup> Ground 4248	Level Elevation
16 Multiple		<sup>17</sup> Proposed De	pth		rmation		÷	<sup>19</sup> Contractor		10 S	Spud Date
No Depth to Groundwater		2030'	Distance fro	Quee: m nearest fre	resh water well Distance from pearest surface water			x7			
Pit. Liner: Synthe	68 <sup>***</sup>	2 mils thick Clay	Pit Volum	ne:2000 bb	l	1600 ' Dril	lling Met	hod;			8 miles
Closed-Loop	System 🔲								iesel/Oil-base	:d 🗌 Ga	as/Air
		2	<sup>1</sup> Proposed	Casing a	and Ce	ment P	rogra	m			
Hole Size		Casing Size	Casing wei	ight/foot	s		oth	Sacks of C			
							ement	Es	timated TOC		
		<del></del>				etting Dep			ement	Es	timated TOC
		······································				cuing Dep				Es	timated TOC
		·····				cting Dep				Es	timated TOC
<sup>22</sup> Describe the propo	sed program	If this application		or PLUG B			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
" Describe the propo Describe the blowout We plan to Then perfor The zone pu	prevention p plug b rate and	program, if any Us ack as desc d test the	se additional she cribed on Queen sa	ets if necess Form ( nd inte	ACK, give sary. C-103, ervals	the data then from	on the pr	resent productive 2 ent behind D'-1900'.	zone and prop the 8	posed nev 5/8"	w productive zone. Casing.
We plan to	prevention p plug b rate and revious	program, if any Us ack as desc d test the ly tested w	e additional she cribed on Queen sa vas the g	ets if necess Form ( nd inte	ACK, give sary. C-103, ervals	the data then from	on the pr	resent productive 2 ent behind D'-1900'.	zone and prop the 8	posed nev 5/8"	w productive zone. Casing.
Describe the blowout We plan to Then perfor The zone pr duction has Permit	prevention p plug b cate and revious s been o Expire	orogram, if any Us ack as desc d test the ly tested to obtained to s 1 Year Fro	e additional she cribed on Queen sa vas the g o date.	ets if necess Form ( nd inte ranite	ACK, give sary. C-103, ervals	the data then from	on the pr	resent productive 2 ent behind D'-1900'.	zone and prop the 8	posed nev 5/8"	w productive zone. Casing.
Describe the blowout We plan to Then perfor The zone pr duction has Permit	prevention p plug b cate and revious s been o Expire	program, if any Us ack as desc d test the ly tested v obtained to	e additional she cribed on Queen sa vas the g date. om Approv inderway	ets if necess Form ( nd inte ranite	ACK, give sary. C-103, ervals	the data then from	on the pr	resent productive 2 ent behind D'-1900'.	zone and prop the 8	posed nev 5/8"	w productive zone. Casing.
Describe the blowout We plan to Then perfor The zone pr duction has Permil Da	prevention plug b plug b cate and revious s been Expire te Unio	orogram, if any Us ack as desc d test the ly tested to obtained to s 1 Year Fro ss Dalling U Plugbac	e additional she cribed on Queen sa vas the g o date. om Approv mcierway k	vets if necess Form ( nd interanite val	ACK, give sary. C-103, ervals	the data then from 7040'	on the pr ceme 1560 -7055	resent productive a ent behind D'-1900'. 5', which	the 8 tested	posed nev 5/8" water	v productive zone. casing. . No pro-
Describe the blowout We plan to Then perfor The zone pr duction has Permil Da	prevention p plug b cate and cevious s been tevious	orogram, if any Us ack as desc d test the ly tested to obtained to s 1 Year Fro ss Drilling U Plugbac Ion given above 15 further certify the D guidelines <b>X</b> ], a	e additional she cribed on Queen sa vas the g o date. om Approv incierway k true and complet at the drilling p	ets if necess Form ( nd inte ranite val	ACK, give sary. C-103, ervals	the data then from 7040'	on the pr ceme 1560 -7055	resent productive 2 ent behind D'-1900'.	the 8 tested	posed nev 5/8" water	v productive zone. casing. . No pro-
Describe the blowout We plan to Then perfor The zone pr duction has Permil Da	prevention p plug b cate and cevious s been Expire te Unio the informat and belief. I g to NMOC tive OCD-ap	orogram, if any Us ack as desc d test the ly tested to obtained to s 1 Year Fro ss Drilling U <i>Plugbac</i> non given above 15 further certify the D guidelines <b>X</b> ], a pproved plan	e additional she cribed on Queen sa vas the g o date. om Approv incierway k true and complet at the drilling p	ets if necess Form ( nd inte ranite val	ACK, give sary. C-103, ervals wash	the data then from 7040'	on the pr ceme 1560 -7055	resent productive a ent behind D'-1900'. 5', which	the 8 tested	posed nev 5/8" water	v productive zone. casing. . No pro-
Describe the blowout We plan to Then perfor The zone pr duction has Permil Da <sup>23</sup> I hereby certify that best of my knowledge constructed accordin an (attached) alterna Printed name: Calv	prevention p plug b cate and cevious s been Expire te Unio the informat and belief. I g to NMOC tive OCD-ap	orogram, if any Us ack as desc d test the ly tested to obtained to s 1 Year Fro ss Drilling U <i>Plugbac</i> non given above 15 further certify the D guidelines <b>X</b> ], a pproved plan	e additional she cribed on Queen sa vas the g o date. om Approv incierway k true and complet at the drilling p	ets if necess Form ( nd inte ranite val	ACK, give sary. C-103, ervals wash Approve	e the data then from 7040'	on the product of the	ent behind 0'-1900'. 5', which	the 8 tested	posed nev 5/8" water	v productive zone. casing. . No pro-
Describe the blowout We plan to Then perfor The zone pr duction has Permit Da <sup>23</sup> I hereby certify that best of my knowledge constructed accordin an (attached) alterna	prevention p plug b cate and cevious s been Expire te Unio the informat and belief 1 g to NMOC tive OCD-ap vin Dona	orogram, if any Us ack as desc d test the ly tested to obtained to s 1 Year Fro s Dilling U Plugbac further certify the D guidelines \$1, a pproved plan .	e additional she cribed on Queen sa vas the g o date. om Approv mcierway k true and complet at the drilling p general permit	ets if necess Form ( nd inte ranite val	ACK, give sary. C-103, ervals wash Approve	e the data then from 7040'	on the product of the	resent productive a ent behind D'-1900'. 5', which	the 8 tested	posed nev 5/8" water	v productive zone. casing. . No pro-

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and the second	
1230	
Submit 3 Copies To Appropriate District State of Bew Mexico	Form C-103
Office Energy Mineral and sturied Resources	May 27. 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Attesia, NM 88210 OIL CONSERVATION OIL CONSERVATION	30-041-20924
District III 1220 South St. Long Sr.	5. Indicate Type of Lease
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	LH 6324 0000
87505 SUNDRY NOTICES AND REPORTS ON WELDE 61 81	7. Lease Name or Unit Agreement Name
OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)FOR SUCH PROPOSALS.)	Mesa 26 State
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
GeoSurveys, Inc.	220247
3. Address of Operator 218 South Leggett Drive, Abilene, Texas 79605	Wildcat (Montoya)
4. Well Location Unit Letter L 1400 feet from the S line and 1	100 feet from the Wline
Section <b>26</b> Township <b>2N</b> Range <b>29E</b>	NMPM CountyRoosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4248' GL	
Pit or Below-grade Tank Application 🗋 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDist	
The Lance Thickness.	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING 🗹 MULTIPLE COMPL 🔲 CASING/CEMEN	т јов 🔲
OTHER: Plug Back I OTHER:	
OTHER: Plug Back Image: Complete operation op	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.	
We propose to plug back as discussed with Gary Wink, then	test shallow interval
behind 8 5/8" casing. We propose to:	
Set CIBP in 5 1/2" and top with 35' cement. CIBP will be	at 6900' at top of 4"
liner. Cut 5 <sup>1</sup> / <sub>2</sub> " at free point (estimate 5,000'), TOC 5	,070°. Pull 5 <sup>z</sup> casing.
Spot 40sack plug 5050'-4950' class C w/ 2% CC. Tag plug. Spot 75 sack plug 2765'-2665' class C w/ 2% CC. Tag plu	Perforate 8 5/8" at 2050'.
Set retainer at approximately 2030' and cement with 600 s	acks.
set retainer at approximatory 2000	
、 、	
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been will be constructed or closed according to NMOCD guidelines <b>X</b> , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Alow A Onagaly	DATE <b>7-20-07</b>
	Telephone No. 325-676-8063
Type or print name E-mail address: For State Use Only	
A DE CHILL DOL CHILL	AUG 2 8 2007
APPROVED BY:	DATE
Conditions of Approval (af any):	

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P	•	2
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District I 1625 N. French Da District II 1301 W. Grand Av District III 1000 Rio Brazos R District IV 1220 S. St. Francis	ia, NM 88210 M 87410	E	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies		
30-041-2	API Number		<u>vell lo</u>	CATIO 'Pool Code		EAGE DEDIC	' Pool N			
<sup>1</sup> Property 0 35744	Mes	a 26 St	<sup>*</sup> Property Name 26 State					<sup>6</sup> Well Number 1		
'ogrid 220247	No.	GeoS	urveys,	Inc.	Operator I		······		424	'Elevation 8 '
UL or lot no. L	Section 26	Township 2N	Range 29E	Lot Idn	<sup>10</sup> Surface Feet from the 1400	LOCATION North/South line SOUTH	Feet from the	e East WES	West line	County ROOSEVELT
			<sup>11</sup> Bo	ottom Ho	le Location I	f Different From	1 Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	E East	West line	County
<sup>12</sup> Dedicated Acres 160 No allowable v division.			Consolidation (		ier No.	peen consolidated o	r a non-standa	nd unit has	been ap	proved by the
16							I hereby cert the best of my	fy that the informat viorowiedge ana be	ton contai ned lief, and thai t	TIFICATION hereon is true and complete hy his organization either away a n the land including the

<u>V 0° 20'42" W</u>				
N 0° 20	160 Ac.			
	1100'	;	,1	
		1400		

proposed bottom hole location at has a tight to drill this well at this location pan suamt to a contract with an owner of such a mineral or working interest, oluntary yoo ling agreement or a compylyary panling under ed by the Station alini Onghy 8/23/07 Separature Calvin Donaghey Printed Name Section 26

<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief.
06/02/06

		06/02/06
		Date of Survey Signature and Seal of Protestional Starveyor Abut Ceptificate Number
1		

5 89°36'00"W

Print OF SHOW IN