Submit 3 Copies To Appropriate District Office		New Me				Form C-103	
District I	Energy, Minerals	and Natu	ral Resources	WELL API N	io	March 4, 2004	
1625 N French Dr., Hobbs, NM 88240 District II	OH CONCER	S I A TELON	DIVICION	30-025-			
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 7 FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	ict IV Santa Fe, INIVI 8/303				6. State Oil & Gas Lease No.		
87505				B-1505			
	ES AND REPORTS C			7. Lease Nar	ne or Unit Ag	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lovington San Andres Unit				
PROPOSALS.)			8. Well Number				
1. Type of Well: Oil Well ☑ Gas Well ☐ Other			22				
2. Name of Operator				9. OGRID N	umber		
Chevron Midd	ontinent, L.P.). Odlab i	unioci		
3. Address of Operator				10. Pool name or Wildcat			
	d., Midland, TX 79705	5		Lovington G	rayburg/S.An	dres	
4. Well Location					•		
Unit Letter N :	330 feet from the	South	line and _16	50 _{fee}	t from the W	est line	
Omt Detter	loct from the		mic and	100	t Hom the		
Section 31	Township 1				ea County		
	11. Elevation (Show w	vhether DR	, RKB, RT, GR, etc.) ;			
Pit or Below-grade Tank Application (For p	it or helow grade tank clo	sures a form	C-144 must be attache	A) [5			
Pit Location: UL N Sect 31 Twp 16					om naarest fresh	water well Over 10	
Distance from nearest surface water						water wen	
330 feet from the South line and 16				,Kug	······ •		
leet from the Ooda' mile and 10	oo teet from the		oloci rank)				
12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK □				SEQUENT	REPORT	OF: NG CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.[ND ONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND		SHINEHI	
OTHER:			OTHER:		/25	21282930	
13. Describe proposed or comple of starting any proposed wor	ted operations. (Clear	ly state all	pertinent details, an	d give pertinen	t dates, includ	ing estimated dat	
or recompletion.	K). BEE KOLE 1105.	roi muni	ne Completions. A	ttach wendore t		100 SUN	
1. Notify OCD 24 hrs prior to MI and					. 171	- 0 N I B= 1 L B	
 RIH set CIBP at +-4300' and spot Displace hole w/MLF, 9.5# Brine w 		300'-4100'. (5	5 1/2 shoe,S.Andres/G	rayburg)	12	Hobbs	
Perf and squeeze 110sx cement p	lug from 3100'-2750' (sho				18	OCD	
 Perf and squeeze 60sx cement plu Perf and squeeze 120sx cement p 	ig from 2230'-2030' (T-Sa lug from 400'-surface, (sh	ilt), WOC & 1 noe/Fr. Wtr./s	「AG. aurface)WOC & TAG.		1970		
7. Install dry hole marker.						(19/01 PIE/2)	
I hereby certify that the information algrade tank has been/will be constructed or cl					further certify thatternative OCD		
SIGNATURE M. La T	mk	TITLE	Agent		DATE	8-27-2007	
Type or print name M. Lee Roar	K	E-mail a	ddress:		Telephone	No. 432-561-86	
(This space for State use)	11(1)					A 1 2 3	
APPPROVED BY Lawy	Umb	TITLE	TELD REPRESENT	ATIVE II/STA	FF MANNET	AUG 28	
Conditions of approval, if any:						Pic No.	
						΄,	

Well: Lovington San Andres Unit # 22

Location: 330' FSL & 1650' FWL Section 31, SE/4, SW/4 Township: 16S Range 37E Unit N County Lea State NM

Elevations: GL. 3820' KB DF

Log Formation To	ops		
Salt	2130'		
Base Salt	2850'		
Yates Seven Rivers			
Seven Rivers			
Queen			
Grayburg			
San Andres			
Glorieta			
Paddock			

TUBING DETAIL

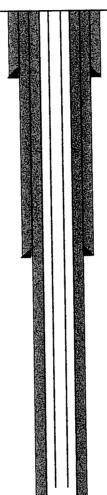
Intermediate Csg: 9 5/8" 40# Set: @ 3002' w/500 sx cmt Hole Size: 11" To 3002' TOC: NA Circ: TO TOC By:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Venry what is in the hole with the wellfile in the Lovington Field Office Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well

Prod. Csg; 7" 24# Oil String Set: 4525' w/200 sx cmt Hole Size: 8 " to 4525' Circ: TOC; @ NA TOC By:

Field: Lovington

Current Wellbore Diagram



Reservoir: Grayburg - San Andres

Well ID Info: Chevno. FA6478

API No: 30-025-05351 15/16:

Spud Date 12-19-38 TD Reached, 1-29-39 Compl Date: 1-30-39

Surface Csg: 13" 40# Set: @ 299 w/200 sx cmt Hole Size: 15 1/2" to 299 Circ: TOC: NA TOC BY:

Completion Information Onginelly Repollo Oil , State 182 A # 1

1-30-39 (Sadr) OH 4525-4760 , A/2500 gal

Subsequent Work 11-8-55 OH4603-4678 F/6000 gal oil & 6000# sd 6-6-66 Deepen 4760-4917 , A/500 gal 2-4-86 Deepen 4917-5086, A/9000 gal 15% NEFE , sqzd csg leak @ 250 sx , DO cmt , perf (Grbg) 4346, 66, 70, 74, 77, 4402, 12, 15, 17, 21, 24, 29, 31, 38, 41, 52, 55, 89, 96, 4501 . A/5000 gal 15% NEFE 2-24-88 A/4000 gal 15% NEFE (4348-4501)

4348, 66, 70, 74, 77, 4402, 12, 15, 17, 21, 24, 29, 31, 38, 41, Grayburg - Open 89, 96, 4501

Grayburg - Open OH 4525-5086

San Andres - Open

Status

TD: 5086' COTD: 5086' PBTD: 5086'

By W P Johnson

Updated: 6-12-07 by WAYN

6393 6507 6621

7306 7420 7534

228

342

571

685

799

913

1941

2055

2283

2397

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 16S	Range: 37E	Sections: 3	1							
NAD27 X:	Y:	Zone:	Search Rad	lius:						
County: LE Bas	sin:		Number:	Suffix:						
Owner Name: (First)	(Last)	davitens die von unterstätische nicht sich der versche der Versche der Versche david zu die einsche der Versch	Non-Domes	stic ①Domestic ③All						
POD / Surface Data Report Avg Depth to Water Report Water Column Report										
Clear Form WATERS Menu Help										
	and a laws would seem to deep term of a law of	lawer to he was planted adviced to the C		and a last of the street Assets and the terminal						
AVERAGE DEPTH (OF WATER REPOR		7 (Depth Water in B	reet)						
Bsn Tws Rng Sec Zone L 16S 37E 31	х	Y Wells	Min Max 50 72	Avg 53						

Record Count: 8