| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
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| District I | Energy, Minerals and Natural Resources | May 27, 2004 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II | OH CONCERNATION DRUGION | 30-025-36081 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | |
| 1000 Rio Brazos Rd , Aztec, NM 87410 | | STATE PEE X |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Pe, INIVI 87303 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name Bill's Hopper |
| 1. Type of Well: Oil Well Gas Well X Other | | 8. Well Number 2 |
| 2. Name of Operator DAVID H. ARRINGTON OIL & GAS INC | | 9. OGRID Number 5898 |
| 3. Address of Operator PO BOX 2071 | | 10. Pool name or Wildcat |
| MIDLAND, TX 79702 | | Edison; Morrow North (Gas) |
| 4. Well Location | | |
| Unit Letter J: 1815 feet from the FSL line and 1980 feet from the FEL line | | |
| Section 18 Township 15S Range 35E NMPM CountyLea | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4029' GL 4048' KB | | |
| Pit or Below-grade Tank Application or Closure | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | | |
| OTHER: | □ OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. Decided against T&A - propose to squeeze Cisco perfs (10956-10986') then drill out CIBP and stimulate the Morrow perfs (12962- | | |
| 12990') with foamed acid job and test same. | | |
| , , | | P and stimulate the Morrow perfs (12962- AUG 27128 29 30, 37 AUG 271110 4 Received 45 Hobbs OCD CO |
| | | 20 PS |
| | 1 | AUG |
| | | 2 Received |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been win be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan | | |
| SIGNATURE WHOU | TITLE ENGINEER TECH | DATE 08/27/2007 |
| Type or print name DEBBIE FREEMAN E-mail address: DEBBIE@ARRINGTONOIL.TEMphone No. (432)682-6685 | | |
| For State Use Only , / | | |
| 1 | OC PIELD REPRESENTATIVE INST | • |
| APPROVED BY: Approval (if the conditions of Approval (if the conditions) | TITLE | DATE |
| Conditions of Approval (if any): | | |