

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07493
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8. Well No. 421
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>H</u> : <u>1370</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: <u>Deepen/Squeeze perms/Convert to sub</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. POOH w/rods & pump.
2. ND wellhead/NU BOP. POOH w/tubing.
3. RIH w/bit & drill collars. Tag @4265' (PBSD). POOH w/bit & drill collars.
4. RIH w/CIBP. Had to pump 1000 gal of Xylene, 100 gal of 6496, 10 gal of 6495 & flush w/13 bbl of oil to get CIBP to 4155'.
5. RIH & set CIBP @3965'. RU HES & pump 10 bbl of fresh water mixed w/ 1 sxs lime. Mix & pump 200 sxs Premium Plus 2% cement. 41 bbl below retainer. Reverse out 7 bbl. RD HES.
6. RIH w/bit. Tag @3965'. RU power swivel, drill out CIBP @3965-67'. Drill out cement from 3767-4145'. Test squeeze. Drill out CIBP @4155-4135'. Drill on cement & junk from 4205-4268'. RU power swivel & washover junk from 4268-4270.5'. RD power swivel.
7. RIH w/bit & drill collars. RU power swivel. Drill new formation from 4271-4490'. RD power swivel & POOH w/bit & drill collars.
8. RU wireline & log from PBSD to 4302'. Logging tools got stuck. Fish out logging tools. RD wireline.

additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/28/2007

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Gary Wilk TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 30 2007

CONDITIONS OF APPROVAL IF ANY:

NHU 31-421

9. RIH w/bit, string mills & drill collars. Ream w/bit & string mills from 4190-4490'. POOH w/bit, string mills & drill collars.
10. RU wireline & run CNL/GR/CCL from PBTD 4485-2700'. RD wireline.
11. RU HES pump truck. With Perf Clean tool @4166' circulate gas & oil out of wellbore. Acid wash open hole interval 4490-4190'. Flush w/25 bbl water. RD HES pump truck.
12. RU Pate pump truck & perform scale squeeze w/200 gal chemical in 100 bbl of fresh water. Flush w/300 bbl of fresh water. RD Pump truck.
13. RU Tuboscope & scanalog tubing out of hole. RD Tuboscope.
14. RIH w/ESP equipment on 123 jts of 2-7/8" tubing. Intake set @3940'.
15. ND BOP/NU wellhead.
16. RDPU & RU. Clean location

RUPU 07/19/07

RDPU 08/09/07