

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

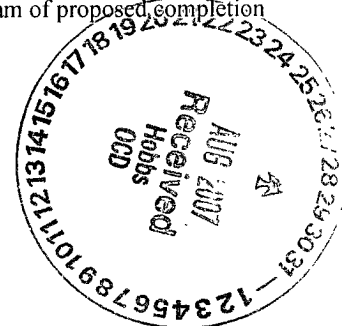
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11906
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. B-229
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name ARNOTT RAMSAY F
4. Well Location Unit Letter A : 330 feet from the North line and 330 feet from the East line Section 36 Township 25S Range 37E NMPM County Lea		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3047 GL		9. OGRID Number 240974
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SEE ATTACHED DETAIL -



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael Kent Williams TITLE Petroleum Engineer DATE 8/24/07

Type or print name
Michael Kent Williams

E-mail address:

Telephone No.

For State Use Only

Kwilliamsa@legacylp.com

(432) 689-5218

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

AUG 30 2007

Sundry Notice – C-103 – Box 13

Arnott Ramsay F # 8

API # 30-025-11906

Field/Pool: Justis Fusselman

Legacy Reserves Operating,LP

Notice of Intention: Perform Remedial Work – Acidize

Estimated Start Date: 8/27/07

Box 13 : Describe Proposed or Completed Operations:

1. MIRU pulling unit.
2. POH laying down rods and pump.
3. Install BOP.
4. Lower tubing and tag PBTD.
5. POH w/ 2 3/8" production tubing.
6. RIH w/ 4 1/2" notched collar and Bulldog "stroke" type bailer. RU power swivel to enable rotating tubing during cleanout. Rotate and stroke bailer as necessary to cleanout fill and old ball sealers to PBTD of 6871'.
7. RIH w/ 5 1/2" casing scraper and tubing. Cleanout casing and perf interval to PBTD.
8. RU wireline. Run GR/Compensated Neutron/CCL log from PBTD-5900' (1000'=min).
9. RIH w/ 2 3/8" tbg and seating nipple on btm of tbg. (SN for landing acid spot plug).
10. Spot 250 gal 15% NEFE HCL acid from 6853'-6603' (250' height) in casing.
11. RIH w/ 2 3/8" tbg and 5 1/2" pkr to 6700'. Test tbg in hole to 5000#. Circ hole and load annulus with 150 bbls+ of 2% KCL water. Set pkr. Test csg annulus to 500#.
12. RU acidizing company. Acidize Fusselman perms 6763'-6853' with 3000 gal 15% NEFE HCL acid and 1500 gal brine and 1500 # rock salt down 2 3/8" tubing at 4-5 BPM or 4000 # maximum pressure. Flush w/ 100 bbls 2% KCL fresh water to dissolve rock salt. Shutin well for 15 minutes. Monitor ISIP, 5, 10 and 15 minute shut-in pressures.
13. Flowback to transport until dead, if necessary.
14. POH w/ tbg and pkr.
15. RIH w/ production tbg. Tag PBTD. If rock salt present above btm perf at 6853' pump 100 bbls 2% KCL water to dissolve salt. Pickup and set btm of tbg at btm perf.
16. RIH w/ rod insert pump and 6850' rod string.
17. ND BOP. Install production wellhead. Re-sheave pmp unit motor to 11 SPM. Start well pumping at 375 BPD (100% PE) design rate.