

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30698
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter: P 135 feet from the SOUTH line and 1300 feet from the EAST line Section 5 Township 17S Range 36E NMPM County LEA		8. Well Number 66
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO LOW PRODUCTION AND HIGH COSTS FOR WATER PRODUCTION.

- 1) MIRU. KILL WELL
- 2) POH W/SUB PUMP
- 3) NDWH. NUBOP.
- 4) POH W/TBG SCANNING OUT
- 5) TIH W/BIT & SCRAPER TO TOP OF PERFORATIONS @ 4709' (4709-5062')
- 6) MIRU WIRE LINE
- 7) SET PLUG @ 4634'. 75' ABOVE PERFORATIONS
- 8) TIH & TAG CIBP. VERIFY PLUG IS SET
- 9) TIH W/TBG. CIRCULATE WELL & PRETEST CSG TO 500 PSI FOR 15 MINUTES
- 10) TOH LD TBG
- 11) NDBOP. NUWH W/3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED
- 12) CIRCULATE WELL W/PKR FLUID
- 13) PERFORM MIT FOR NMOC. 500 PSI FOR 15 MINUTES
- 14) RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

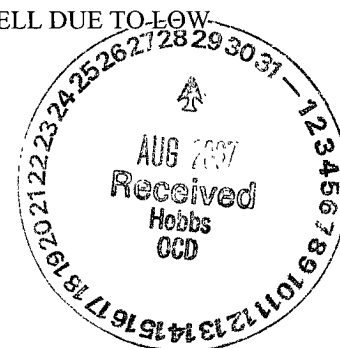
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8-28-2007

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 30 2007

Conditions of Approval (if any):



NOI to T/A West Lovington Unit #66

Chevron respectively seeks permission to TA the West Lovington Unit #66; XXXXX; XXXX FXL and XXXX FXL; Sec XX; TXXS and RXXE; due to low production and high costs for water production.

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ sub pump
3. NDWH; NUBOP
4. POH w/ tubing scanning out
5. RIH w/ bit and scraper to top of perforations @ 4709' (4709'-5062')
6. MIRU wire line
7. Set plug at 4634'; 75' above perforations
8. RIH and tag CIBP; Verify plug is set
9. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
10. TOH LD tubing
11. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
12. Circulate well with packer fluid;
13. Perform MIT for NMOCD; 500 PSI for 15 minutes
14. RDMO