

May 27, 2004

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-31263

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
WEST LOVINGTON UNIT

8. Well Number 79

9. OGRID Number 241333

10. Pool name or Wildcat  
LOVINGTON UPPER SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K 1335 feet from the SOUTH line and 1335 feet from the <sup>West</sup> EAST line

Section 4 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER INTENT TO TEMPORARILY ABANDON

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO LOW PRODUCTION AND HIGH COSTS FOR WATER PRODUCTION.

- 1) MIRU. KILL WELL.
- 2) POH W/SUB PUMP.
- 3) NDWH. NUBOP.
- 4) POH W/TBG SCANNING OUT
- 5) TIH W/BIT & SCRAPER TO TOP OF PERFORATIONS @ 4737
- 6) MIRU WIRELINE.
- 7) SET PLUG @ 4662; 75' ABOVE PERFORATIONS
- 8) TIH & TAG CIBP. VERIFY PLUG IS SET
- 9) TIH W/TBG. CIRCULATE WELL & PRETEST CSG TO 500 PSI FOR 15 MINUTES
- 10) TOH. LD TBG.
- 11) NDBOP. NUWH W/3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED
- 12) CIRCULATE WELL W/PKR FLUID
- 13) PERFORM MIT FOR NMOC - 500 PSI FOR <sup>30</sup>15 MINUTES.
- 14) RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8-28-2007

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

## For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 30 2007

Conditions of Approval (if any):



NOI to T/A West Lovington Unit #79

Chevron respectively seeks permission to TA the West Lovington Unit #79; XXXXX; XXXX FXL and XXXX FXL; Sec XX; TXXS and RXXE; due to low production and high costs for water production.

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ sub pump
3. NDWH; NUBOP
4. POH w/ tubing scanning out
5. RIH w/ bit and scraper to top of perforations @ 4737'
6. MIRU wire line
7. Set plug at 4662'; 75' above perforations
8. RIH and tag CIBP; Verify plug is set
9. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
10. TOH LD tubing
11. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
12. Circulate well with packer fluid;
13. Perform MIT for NMOCD; 500 PSI for 15 minutes
14. RDMO