

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20245
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PETROHAWK OPERATING COMPANY		6. State Oil & Gas Lease No. 302435
3. Address of Operator 1000 LOUISIANA SUITE 5600 HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name STATE A A/C 3
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>008</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3420 GR		9. OGRID Number <u>194849</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>n/a</u> Depth to Groundwater <u>149'</u> Distance from nearest fresh water well <u>1000'+</u> Distance from nearest surface water <u>1000'+</u>		
Pit Liner Thickness: <u>n/a</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

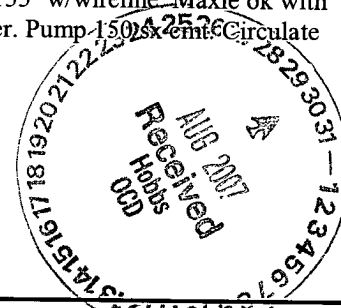
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 2930'. Load hole with 10# brine. Spot 30 sx cmt @ 2930'. 8/22/07. Tag TOC @ 2746' OCD rep. Buddy Hill ok cmt top. RU wireline and perf at 1380' run packer, tbg @ 1034'. Squeeze 65 sx cmt & displace to 1180'. WOC 4 hrs. ran tbg to 1420 did not tag TOC. 8/23/07. Run sinker bar & tag TOC @ 2515'. Test csg 1420'-2515' to 1100# ok. Inform Maxie Brown W/OCD of cmt top & pressure test. Maxie ok to squeeze perfs at 1380'. Squeeze 65 sx cmt displace to 1180'. WOC 3 hrs tag TOC @ 1155' w/wireline. Maxie ok with cmt. Perf @ 450'. Establish pump in rate and circulation out of surface valve. ND-BOP Run 4'sub, packer. Pump 1500sx cmt. Circulate cmt out surface valve. 8/24/07. Top off csg. with 35 sx cmt.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 8/28/07

Type or print name Joshua Greenleaf E-mail address: jgreenleaf@petrohawk.com Telephone No. 832-369-2176

For State Use Only

APPROVED BY: [Signature] OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 31 2007

Conditions of Approval (if any):

FORM	TOP																																		
		<b>STATE A A/C-3 #8</b> <b>CURRENT WELLBORE DIAGRAM</b> <b>PETROHAWK OPERATING COMPANY</b>																																	
		SU-T-R 10P-23S-36E	API #: 30-025-20245																																
		POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)																																	
		CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE																																
		STATUS: ACTIVE	ACREAGE																																
		LATEST RIG WORKOVER:																																	
		DIAGRAM REVISED: 8/28/2007 JJG																																	
		LOG ELEVATION 3,432' KB GROUND ELEVATION 3,420'																																	
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☒ OCD file

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