

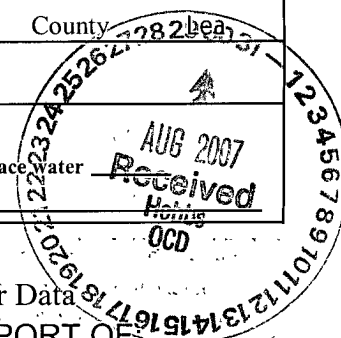
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>WELL API NO.</b> 30-025-35379	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Grama Ridge 23 State	
8. Well Number 1	
9. OGRID Number 015742	
10. Pool name or Wildcat Undesignated; Morrow	
<b>SUNDRIY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>1260</u> feet from the <u>East</u> line Section <u>23</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>282bea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to TA subject well per attached procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 8/27/07  
E-mail address: sjordan@nearburg.com  
Type or print name Sarah Jordan Telephone No. 432/686-8235

For State Use Only  
APPROVED BY Harry W. Link OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of Approval, if any: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
AUG 31 2007

**CURRENT EQUIPMENT DESCRIPTION:**

**RECOMMENDED PROCEDURE:**

- 1) MIRU PU. Kill well w/2% KCL if necessary. ND WH NU BOP.
- 2) POH w/rods laying down. Release 2-3/8" TAC and POH w/2-3/8" 4.7# L-80 tbg.
- 3) RU JSI to RIH w/JB/GR/CCL/CBL to 12,445' (PBTD). POH & RIH w/4-1/2" CIBP to 11,560'. Set CIBP. Dump 35' cmt on CIBP. RD JSI.
- 4) RIH 2-3/8" tbg and tag cmt. PU and circulate hole with abandonment fluid. Test to 500# and chart for 30 min with OCD witness.
- 5) POH laying down 2-3/8" L-80 tbg. Move rods and tbg to yard.
- 6) Clean location.