

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36244

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LITTLE KINGS

8. Well Number
2

9. OGRID Number
6137

10. Pool name or Wildcat
SAN SIMON; YATES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter L: 1710' feet from the South line and 640' feet from the West line

Section 9

Township 22S

Range 35E

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3557 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ 2-3/8" tubing and rod string. Dump 35' cement on top of exist CIBP @ 4030'. (Seven River perms @ 4039'-4141').
2. Set CIBP at 3966'. Dump 35' cement on top. (Yates Perfs @ 3986'-3996').
3. Circulate wellbore with 9.5 ppg salt gelled mud.
4. Cut 5-1/2" casing at +/-1725'. POOH w/casing. Spot 30 Sx (148') stub plug at 1775'. (Calc. TOC at 1627'). WOC & Tag.
5. Spot 40 Sx (150') plug at 1350'. (Calc. TOC at 1200'). (8-5/8" shoe @ 1360'). WOC & Tag.
6. Circulate 30 Sx plug from 110' to surface.
7. Cut wellhead off 3' below ground level. Set dry hole marker.
8. Clean & restore location.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 8/27/07

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Gary W. Wink

OC FIELD REPRESENTATIVE W. J. Wink
TITLE

DATE AUG 31 2007

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LITTLE KINGS #2		Field: GAUCHO AREA UNASSIGNED	
Location: 1710' FSL & 640' FWL; SEC 9-T22S-R35E		County: LEA	State: NM
Elevation: 3557' GL		Spud Date: 4/30/03	Compl Date: 6/23/03
API#: 30-025-36244	Prepared by: Ronnie Slack	Date: 8/23/07	Rev:

PROPOSED P&A

Proposed:

1. Circulate 30 Sx plug from 110' to surface
2. Cut wellhead off 3' below ground.
3. Set dry hole marker. Clean location.

9.5# Mud

Proposed:

1. Spot 40 Sx (150') plug at 1350'. WOC & Tag.
2. Calc TOC at 1200'. WOC & Tag.

12-1/4" Hole

8-5/8", 24#, J55, ST&C, @ 1,300'

Cmt'd w/650 Sx. Circulated to surface.

9.5# Mud

Proposed:

1. Cut 5-1/2" csg +/- 1725'. POOH w/ casing.
2. Spot 30 Sx (148') stub Plug at 1775'. Calc TOC at 1627'.
3. WOC & Tag.

TOC @ 1785' (CBL-5/28/03)

9.5# Mud

Proposed:

1. Circulate wellbore w/9.5 ppg mud

YATES (6/6/03)
3,986' - 3,996'

SEVEN RIVERS (5/30/03)
4,039' - 4,141'

CAPITAN REEF (5/28/03)
4,196' - 4,251'

7-7/8" Hole

5-1/2", 15.5#, J55, LT&C, @ 4,450'

Cmt'd w/660 Sx TOC @ 1785' (CBL)

4,465' TD

Proposed:

1. Set CIBP @ 3966'
2. Dump 35' cement on top. PBD @ 3931'

Proposed:

- Dump 35' cement on CIBP @ 4030'. PBD @ 3995'
- CIBP @ 4,030' (6/6/03)

35' Cement. 4,150' PBD

CIBP @ 4,185' (5/30/03)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LITTLE KINGS #2		Field: GAUCHO AREA UNASSIGNED	
Location: 1710' FSL & 640' FWL; SEC 9-T225-R35E		County: LEA	State: NM
Elevation: 3557' GL		Spud Date: 4/30/03	Compl Date: 6/23/03
API#: 30-025-36244	Prepared by: Ronnie Slack	Date: 8/23/07	Rev:

CURRENT SCHEMAT

12-1/4" Hole
8-5/8", 24#, J55, ST&C, @ 1,300'
 Cmt'd w/650 Sx. Circulated to surface.

TOC @ 1785' (CBL-5/28/03)

2-7/8", J55 Production Tubing to 3,982'
 3/4" & 7/8" Rod String & pump

SN @ 3,982' (6/19/03)

YATES (6/6/03)
 3,986' - 3,996'

SEVEN RIVERS (5/30/03)
 4,039' - 4,141'

CAPITAN REEF (5/28/03)
 4,196' - 4,251'

CIBP @ 4,030' (6/6/03)

35' Cement. 4,150' PBD
 CIBP @ 4,185' (5/30/03)

7-7/8" Hole
5-1/2", 15.5#, J55, LT&C, @ 4,450'
 Cmt'd w/660 Sx. TOC @ 1785' (CBL)

4,465' TD

