

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|-------------------------------|--------------------------------|
| Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960 | | OGRID Number 013837 |
| Property Code 33261 | Property Name Condor State | 30-025- API Number 26695 |
| Proposed Pool 1 Airstrip Bone Spring | | Well No 1 |
| Proposed Pool 2 | | |

7 Surface Location

| | | | | | | | | | |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no G | Section 25 | Township 18S | Range 34E | Lot Idn | Feet from the 1980 | North/South line North | Feet from the 1980 | East/West line East | County Lea |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|

8 Proposed Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

Additional Well Information

| | | | | |
|--|------------------------|--|----------------------|--|
| Work Type Code E | Well Type Code O | Cable/Rotary Rotary | Lease Type Code S | Ground Level Elevation 3965' GR |
| Multiple No | Proposed Depth 9300 | Formation Bone Spring | Contractor MEC | Spud Date 9/1/07 |
| Depth to Groundwater 117' | | Distance from nearest fresh water well 1000' | | Distance from nearest surface water 1000' |
| Pit Liner Synthetic <input type="checkbox"/> _____mils thick Clay <input type="checkbox"/> | | Pit Volume _____bbls | | |
| Closed-Loop System <input checked="" type="checkbox"/> | | Drilling Method - Fresh Water <input type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/> | | |

21 Proposed Casing and Cement Program

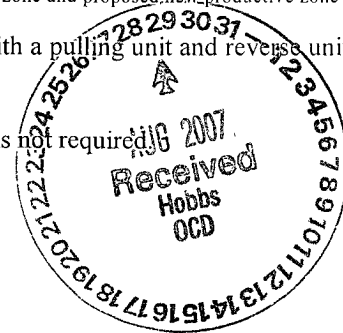
| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 17 1/2 | 13 3/8 | 48 | 300 | 350sx | Surface |
| 12 1/4 | 9 5/8 | 40 | 4005 | 1555sx | Surface |
| 8 3/4 | 5 1/2 | 15.5, 17, 20 | 10800 | 1400sx | 2465' |
| | | | | | |
| | | | | | |

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Mack Energy Corporation proposes to Re-enter this well to a depth of 9300' drilling will be done with a pulling unit and reverse unit. No pits will be dug, this will be done using a closed loop system.

H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Re-Entry



| | | | |
|---|------------------------|--|-----------------|
| I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan. <input type="checkbox"/> | | OIL CONSERVATION DIVISION | |
| Signature Jerry W. Sherrell | | Approved by: Chris Williams | |
| Printed name Jerry W. Sherrell | | Title OCD DISTRICT SUPERVISOR/GENERAL MANAGER | |
| Title Production Clerk | | Approval Date AUG 31 2007 | Expiration Date |
| E-mail Address jerrys@mackenergycorp.com | | | |
| Date 8/28/07 | Phone (505)748-1288 | Conditions of Approval Attached <input type="checkbox"/> | |

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1625 N French Dr , Hobbs, NM 88240
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811 South First, Artesia, NM 88210
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1000 Rio Brazos Rd , Aztec, NM 87410
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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
EnerRy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------|---|--------------------------------------|
| 'API Number 30-025-26695 | 'Pool Code 960 / | 'Pool Name Airstrip Bone Spring / |
| 'Property Code 33261 | 'Property Name Condor State | 'Well Number 1 |
| 'OGRID No 013837 / | 'Operator Name Mack Energy Corporation | 'Elevation 3965' GR |

HI Surface Location

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 25 | 18S | 34E | | 1980 | North | 1980 | East | Lea |

" Bottom Hole Location If Different From Surface

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------|-------------------|----------------------|-------|------------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| " Dedicated Acres 40 | " joint or Infill | " Consolidation Code | | " Order No | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL XL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|----|--|--|--|---|--|
| 16 | | | | OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> | |
| | | | | Signature <i>Jerry W. Sherrell</i> Printed Name Jerry W. Sherrell | |
| | | | | Title Production Clerk | |
| | | | | Date 8/28/07 | |
| | | | | "SURVEYOR CERTIFICATION" <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> | |
| | | | | Date of Survey Signature and Seal of Professional Surveyer | |
| | | | | Certificate Number | |

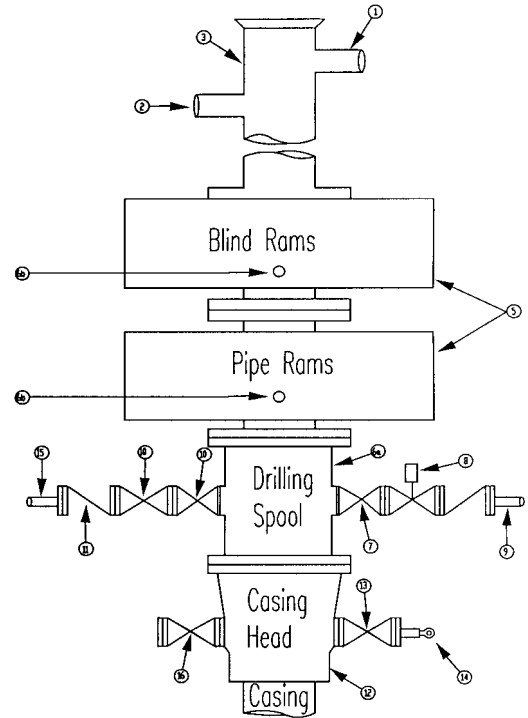
Mack Energy Corporation
Minimum Blowout Preventer Requirements
2000 psi Working Pressure
2 MWP
EXHIBIT #1-A

Stack Requirements

| NO | Items | Min I.D | Min Nominal |
|----|---|---------|-------------|
| 1 | Flowline | | 2" |
| 2 | Fill up line | | 2" |
| 3 | Drilling nipple | | |
| 4 | Annular preventer | | |
| 5 | Two single or one dual hydraulically operated rams | | |
| 6a | Drilling spool with 2" min kill line and 3" min choke line outlets | | 2" Choke |
| 6b | 2" min kill line and 3" min choke line outlets in ram (Alternate to 6a above) | | |
| 7 | Valve Gate Plug | 3 1/8 | |
| 8 | Gate valve-power operated | 3 1/8 | |
| 9 | Line to choke manifold | | 3" |
| 10 | Valve Gate Plug | 2 1/16 | |
| 11 | Check valve | 2 1/16 | |
| 12 | Casing head | | |
| 13 | Valve Gate Plug | 1 13/16 | |
| 14 | Pressure gauge with needle valve | | |
| 15 | Kill line to rig mud pump manifold | | 2" |

OPTIONAL

| | | | |
|----|---------------|---------|--|
| 16 | Flanged Valve | 1 13/16 | |
|----|---------------|---------|--|



CONTRACTOR'S OPTION TO FURNISH:

- 1 All equipment and connections above bradenhead or casinghead Working pressure of preventers to be 2000 psi minimum.
- 2 Automatic accumulator (80 gallon, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure
- 3 BOP controls, to be located near drillers' position
- 4 Kelly equipped with Kelly cock
- 5 Inside blowout preventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used
- 6 Kelly saver-sub equipped with rubber casing protector at all times.
- 7 Plug type blowout preventer tester
- 8 Extra set pipe rams to fit drill pipe in use on location at all times
- 9 Type RX ring gaskets in place of Type R

MEC TO FURNISH

- 1 Bradenhead or casing head and side valves.
- 2 Wear bushing. If required.

GENERAL NOTES.

1. Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager
- 2 All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through choke valves must be full opening and suitable for high pressure mud service
- 3 Controls to be of standard design and each marked, showing opening and closing position
4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, or bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
5. All valves to be equipped with handwheels or handles ready for immediate use.
- 6 Choke lines must be suitably anchored

7. Handwheels and extensions to be connected and ready for use
8. Valves adjacent to drilling spool to be kept open Use outside valves except for emergency
- 9 All seamless steel control piping (2000 psi working pressure) to have flexible joints to avoid stress Hoses will be permitted
- 10 Casinghead connections shall not be used except in case of emergency
- 11 Do not use kill line for routine fill up operations.

Mack Energy Corporation

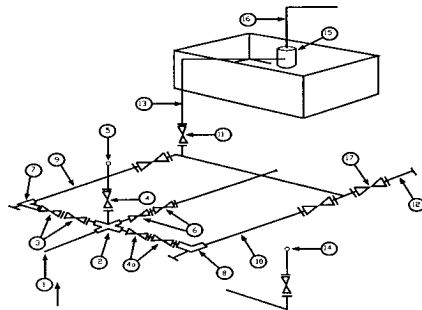
Exhibit #1-A

MINIMUM CHOKE MANIFOLD

3,000, 5,000, and 10,000 PSI Working Pressure

2 M will be used or greater

3 MWP - 5 MWP - 10 MWP



Mud Pit

Reserve Pit

* Location of separator optional

Below Substructure

Minimum requirements

| No. | | 3,000 MWP | | | 5,000 MWP | | | 10,000 MWP | | |
|-----|--|-----------|---------|--------|-----------|---------|--------|------------|---------|--------|
| | | I.D. | NOMINAL | Rating | I.D. | Nominal | Rating | I.D. | Nominal | Rating |
| 1 | Line from drilling Spool | | 3" | 3,000 | | 3" | 5,000 | | 3" | 10,000 |
| 2 | Cross 3" x 3" x 3" x 2" | | | 3,000 | | | 5,000 | | | |
| 2 | Cross 3" x 3" x 3" x 2" | | | | | | | | | 10,000 |
| 3 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| 4 | Valve Gate Plug | 1 13/16 | | 3,000 | 1 13/16 | | 5,000 | 1 13/16 | | 10,000 |
| 4a | Valves (1) | 2 1/16 | | 3,000 | 2 1/16 | | 5,000 | 2 1/16 | | 10,000 |
| 5 | Pressure Gauge | | | 3,000 | | | 5,000 | | | 10,000 |
| 6 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| 7 | Adjustable Choke (3) | 2" | | 3,000 | 2" | | 5,000 | 2" | | 10,000 |
| 8 | Adjustable Choke | 1" | | 3,000 | 1" | | 5,000 | 2" | | 10,000 |
| 9 | Line | | 3" | 3,000 | | 3" | 5,000 | | 3" | 10,000 |
| 10 | Line | | 2" | 3,000 | | 2" | 5,000 | | 2" | 10,000 |
| 11 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| 12 | Line | | 3" | 1,000 | | 3" | 1,000 | | 3" | 2,000 |
| 13 | Line | | 3" | 1,000 | | 3" | 1,000 | | 3" | 2,000 |
| 14 | Remote reading compound Standpipe pressure quage | | | 3,000 | | | 5,000 | | | 10,000 |
| 15 | Gas Separator | | 2' x 5' | | | 2' x 5' | | | 2' x 5' | |
| 16 | Line | | 4" | 1,000 | | 4" | 1,000 | | 4" | 2,000 |
| 17 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |

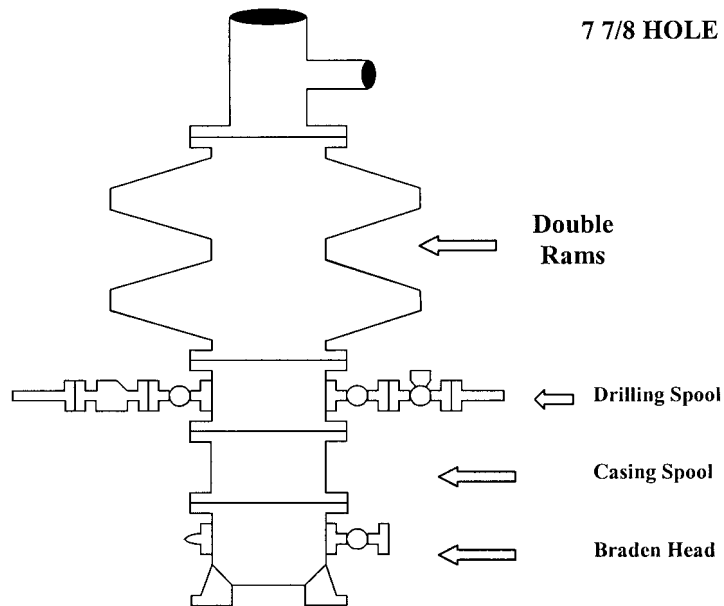
- (1) Only one required in Class 3M
- (2) Gate valves only shall be used for Class 10 M
- (3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTION

- 1 All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating
- 2 All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX Use only BX for 10 MWP.
- 3 All lines shall be securely anchored.
- 4 Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
- 5 Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
- 6 Line from drilling spool to choke manifold should be as straight as possible Lines downstream from chokes shall make turns by large bends or 90 degree bends using bull plugged tees.

Mack Energy Corporation

Exhibit #1-A BOPE Schematic



Choke Manifold Requirement (2000 psi WP)
No Annular Required

