

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

25586 NM104050

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.  
West Corbin Federal

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

West Corbin Federal 1 10

2 Name of Operator

EOG Resources Inc.

9. API Well No.

30-025-30466

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432 686 3689

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FEL, Sec 18 T18S R33E

10. Field and Pool, or Exploratory Area

Corbin; Bone Spring, South  
Corbin; Wolfcamp, South

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Downhole Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/07/07 MIRU to drill out bridge plug and commingle. Begin laying down rods.

6/08/07 Finish laying down BHA assembly.

6/09/07 RIH w/ 2 7/8" workstring & bit. Tag fill @ 10692'.

6/12/07 Drill out CIBP @ 10842'. Clean out to 11395. Trip out of hole.

6/13/07 Lay down workstring. RIH w/ 2 7/8" production tubing set @ 11327'.

6/14/07 RIH w/ rods & pump.

6/16/07 Install pumping unit.

Turn well to sales.

ACCEPTED FOR RECORD

AUG 23 2007

LES BABYAK  
PETROLEUM ENGINEER

DHC  
- 3881

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date

6/27/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

AUG 30 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

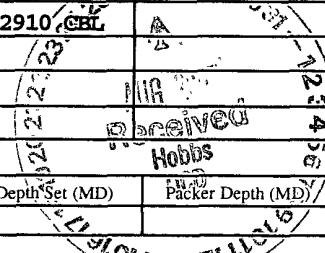
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>25586 NM 1040SD</b>	
b. Type of Completion. <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG Resources Inc.</b>										7. Unit or CA Agreement Name and No. <b>West Corbin Federal</b>	
3. Address <b>P.O. Box 2267 Midland TX 79702</b>					3a. Phone No (include area code) <b>432 686 3689</b>					8. Lease Name and Well No. <b>West Corbin Federal 10</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980 FSL &amp; 660 FEL</b>  At top prod interval reported below  At total depth										9. API Well No. <b>30-025-30466</b>	
14. Date Spudded <b>WO 6/07/07</b>										10. Field and Pool, or Exploratory <b>Corbin; BS &amp; WC, South</b>	
15. Date T.D. Reached					16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>6/16/07</b>					11. Sec., T., R., M., or Block and Survey or Area <b>18 - T18S - R33E</b>	
18. Total Depth MD TVD <b>11450</b>					19. Plug Back T.D.: MD TVD <b>11395</b>					12. County or Parish <b>Lea</b>	
					20. Depth Bridge Plug Set: MD TVD					13. State <b>NM</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										17. Elevations (DF, RKB, RT, GL)* <b>3862 GR</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2	13 3/8	48		360		370 C		Surface			
12 1/4	8 5/8	24, 28		2828		950 C		Surface, 2828	2728 29.3		
7 7/8	5 1/2	17, 15.5		11450		1712 H		2910 CBL			
											
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8	9308										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status			
A) 1st Bone Spring		8521		8521-8528			29	Producing			
B) 2nd Bone Spring		9317		9317-9345			20	Producing			
C) Wolfcamp		10858		10858-11330				Producing			
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
28. Production - Interval A											
Date First Produced <b>6/16/07</b>	Test Date <b>6/19/07</b>	Hours Tested <b>24</b>	Test Production →	Oil BBL <b>5</b>	Gas MCF <b>10</b>	Water BBL <b>77</b>	Oil Gravity Corr. API	Gas Gravity	Production Method <b>Pumping</b>		
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio <b>2000</b>	Well Status <b>POW</b>			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Estimated Tops</b>	
				<b>1st Bone Spring</b>	<b>8521</b>
				<b>2nd Bone Spring</b>	<b>9317</b>
				<b>Wolfcamp</b>	<b>10858</b>

RECEIVED

2007 JUN 28 PM 3:24

BUREAU OF LAND MGMT  
CARLSBAD FIELD OFFICE

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 6/27/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>EOG Resources, Inc.</b> <b>P.O. Box 2267</b> <b>Midland, TX 79702</b>		<sup>2</sup> OGRID Number <b>7377</b>
		<sup>3</sup> Reason for Filing Code <b>RC, 6/2007</b>
<sup>4</sup> API Number <b>30-0 25-30466</b>	<sup>5</sup> Pool Name <b>Corbin, Bone Spring, South Corbin, Wolfcamp, South</b>	<sup>6</sup> Pool Code <b>13160 &amp; 13820</b>
<sup>7</sup> Property Code <b>25586</b>	<sup>8</sup> Property Name <b>West Corbin Federal</b>	<sup>9</sup> Well Number <b>10</b>

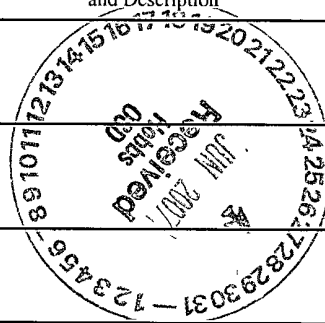
II. <sup>10</sup> Surface Location

UL or lot no <b>I</b>	Section <b>18</b>	Township <b>18S</b>	Range <b>33E</b>	Lot. Idn	Feet from the <b>1980</b>	North/South Line <b>South</b>	Feet from the <b>660</b>	East/West line <b>East</b>	County <b>Lea</b>
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<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code <b>F</b>	<sup>13</sup> Producing Method Code <b>Pumping</b>	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>34053</b>	<b>Plains Marketing, LP</b>		<b>Oil</b>	
<b>36785</b>	<b>Duke Energy</b>		<b>Gas</b>	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date <b>WO 6/7/07</b>	<sup>26</sup> Ready Date <b>6/16/07</b>	<sup>27</sup> TD <b>11450</b>	<sup>28</sup> PBSD <b>11395</b>	<sup>29</sup> Perforations <b>8521 - 11330</b>	<sup>30</sup> DHC, MC <b>DHC - 3881</b>
<sup>31</sup> Hole Size <b>17 1/2</b>	<sup>32</sup> Casing & Tubing Size <b>13 3/8</b>	<sup>33</sup> Depth Set <b>360</b>	<sup>34</sup> Sacks Cement <b>370 sx</b>		
<b>12 1/4</b>	<b>8 5/8</b>	<b>2828</b>	<b>950 sx</b>		
<b>7 7/8</b>	<b>5 1/2</b>	<b>11450</b>	<b>1712 sx</b>		

VI. Well Test Data

<sup>35</sup> Date New Oil <b>6/16/07</b>	<sup>36</sup> Gas Delivery Date <b>6/16/07</b>	<sup>37</sup> Test Date <b>6/19/07</b>	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size <b>1</b>	<sup>42</sup> Oil <b>5</b>	<sup>43</sup> Water <b>77</b>	<sup>44</sup> Gas <b>10</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>Pumping</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Stan Wagner*  
Printed name: **Stan Wagner**

Title: **Regulatory Analyst**

Date: **6/27/07**

Phone: **432 686 3689**

OIL CONSERVATION DIVISION

Approved by:

*Chris Williams*

Title: **OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Approval Date:

**AUG 30 2007**

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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<b>I</b>	<b>18</b>	<b>18S</b>	<b>33E</b>		<b>1980</b>	<b>South</b>	<b>660</b>	<b>East</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location

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<b>WO 6/7/07</b>	<b>6/16/07</b>	<b>11450</b>	<b>11395</b>	<b>10858</b> <del>9521</del> - <b>11330</b>	<b>DHC -3881</b>
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
<b>17 1/2</b>	<b>13 3/8</b>	<b>360</b>	<b>370 sk</b>		
<b>12 1/4</b>	<b>8 5/8</b>	<b>2828</b>	<b>950 sk</b>		
<b>7 7/8</b>	<b>5 1/2</b>	<b>11450</b>	<b>1712 sk</b>		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<b>6/16/07</b>	<b>6/16/07</b>	<b>6/19/07</b>	<b>24</b>		
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
	<b>4</b> <b>5</b>	<b>77</b>	<b>4</b> <b>10</b>		<b>Pumping</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Stan Wagner*

Printed name:  
**Stan Wagner**

Title:  
**Regulatory Analyst**

Date: **6/27/07** Phone: **432 686 3689**

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*

Title: **OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Approval Date: **AUG 30 2007**

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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