WELL LOGS

Κz

API number	30-025-383	354							
OGRID:	00 020 000		RANGE O	PERATING	NM INC				
OOTAB.				3 FEDERAL			# 19		
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surface ULSTR:	Р	6	Т	22S	R	37E			
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		000	. 02	0.0					
BH Loc ULSTR:	P	6	Т	22S	R	37E			
D11 200 020 11 t.	1,		FSL		FEL	-			
				1 0.10					
Ground Level	3438	DF:	3447	KB:	3448				
Datum				TD:	4318				
							· ·		
				Completic	on Date: (1)	8/2/2007			
Land:	STATE				s Received:	8/24/2007	***! ate***		
Larra.	<u> </u>				Due in: (2)	8/22/2007			
Confidential:	NO			Date Loge	Date out:	0,22,200.			
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	r period: 90 Da r (1) is equal t	•							
	r (T) is equal t	Depth in		days I					
Logs DSN/SDL				Spectral De	naity Dual C	naged Nautr			
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B. Bowers Sd	3239					····			
Queen	3376								
Penrose	3476						,		
Grayburg	3630								
San Andres	3887								
Glorieta	3007		V						
Cioneta									
Tubb									
Drinkard	-	-							
Abo									
	- 								
Wolfcamp				7.40					
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i									

WELL NAME AND NUMBER	R Elliott "B" Federal #19	30-025-38354
OPERATOR Range Resource	R37E, Unit P, 800FSL, 916FEL,	Lea County
DRILLING CONTRACTOR	United Drilling, Inc.	
	Onnea Drilling, Inc.	
The undersigned hereby co who drilled the above described results:	ertifies that he is an authorized represented well and had conducted deviation	resentative of the drilling contractor a test and obtained the following
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 @ 533'		
1/4 @1160'		
1 1/2 @ 1669'		
3/4 @ 2173'	- State 1	N 18 19 20 3
1 3/4 @ 2707'	Sara	
1 1/4 @ 3211'	10101	1 2526 16 16 16 16 16 16 16 16 16 16 16 16 16 1
1-1/4 @ 3721'		
1 1/4 @ 4317'		
	Drilling Contractor-	
	Diffing Contractor-	UNITED DRILLING, INC.
	By:	(Luisa Garcia)
	Title:	Assistant Office Manger
Subscribed and sw	vorn to before me this <u>20</u> day o	f July, 2007
		Dwy a. Cho
		Notary Public
My Commission Expires:	•	Chaves NM
y		County State

10-8-08

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004 0137 Expires March 31, 2007

Throckmore Proceedings Throckmore Careerings	Other ge Opera rton St., \$ cation clean 16' FEL 15 Dat 7- chanical L al Laterolo eport all stri (#/ft.)	as Well Well Ste. 1200 rly and in a re T D. Rear 18-2007 19. ogs Run (Sog	Mexico, In , Fort Worth ccordance w ched Plug Back T	Deeper Deeper C. h, TX with Federal V. V. C. TVD D MD 4 TVD of each)	3a Phone	: No. (include 2869:4216)	Diff Resv de area code 2007 2007 2007 2007 Ready to Prove Depth Brown Was well Was DST Direction ks. & Sement Stock St	r, l l dge Plug Se cored? run? al Survey? urry Vol. (BBL)	6 If India 7 Unit of 3 8. Lease Elliott 9 AFI W 30-02 0 Field a Eunic 1. Sec , 7 Survey 2 Count Lea 7. Elevar	Name and V B Federal ell No 5-38354 und Pool, or e; San And T, R, M, or v or Area Un y or Parish tions (DF, R) Yes (Subr Yes (Subr Yes (Subr	#19 Exploratory res, Southwest
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+	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status		· · · · · · · · · · · · · · · · · · ·		
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		1									
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	24 Hr	Oil BBL.	Gas	Water BBL	Gas/Oil Ratio		Well Status				
	\rightarrow			355	Kano						
Press		onal data o	n page 2)								
	terval A Hours Tested 24 Csg Press 350 nterval B Hours Tested	terval A Hours Tested Production 24 Csg Press 350 nterval B Hours Test Production 24 Csg 24 Hr Rate 350 s Csg 24 Hr Press Rate Rate	Acidized w/ BBL Oil BBL Acidized w/ BBL Oil BBL Fress Csg Press Acidized w/ Acidized w/ BBL Oil BBL Scalar Csg Production BBL Acidized w/ BBL Oil BBL Acidized w/ BBL Oil BBL Acidized w/ BBL Oil BBL BBL BBL Acidized w/ BBL	Acidized w/4500 gals 1 Acidized w/2500 gals 1 Berval A Test Test Test Test Test Test Test Tes	Acidized w/4500 gals 15% NEFE aci Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE aci Acidized w/2500 gals 15% NEFE aci Acidized w/2500 gals 15% NEFE aci Between Acidized w/2500 gals 15% NEFE acid Acidized w/2500 gals 15% NEFE acid Acidized w/2500 gals 15% NEFE acid Between Acidized w/2500 gals 15% NEFE acid Acidized w/2500 gals 15% NEFE acid Acidized w/2500 gals 15% NEFE acid Between Acidized w/2500 gals 15% NEFE acid Acidized w/25	Acidized w/4500 gals 15% NEFE acid & 75 BS	Amount and Amount and Amount and Acidized w/4500 gals 15% NEFE acid & 75 BS	Amount and Type of Mater Acidized w/4500 gals 15% NEFE acid & 75 BS Acidized w/4500 gals 15% NEFE acid & 30 BS Acidized w/2500 gals 15% NEFE acid & 30 BS	Arcidized w/4500 gals 15% NEFE acid & 75 BS Acidized w/2500 gals 15% NEFE acid & 30 BS Acidized w/2500 gals	Amount and Type of Material Acidized w/4500 gals 15% NEFE acid & 75 BS Acidized w/2500 gals 15% NEFE acid & 30 BS Acidized w/2500 gals 15% NEFE acid &	Amount and Type of Material Acidized w/4500 gals 15% NEFE acid & 75 BS Acidized w/2500 gals 15% NEFE acid & 30 BS Acidized w/2500 gals 15% NEFE acid &

28b. Produ	iction - Inte	rval C								
Date First Produced	t Test Hours Test Oil Gas Water Production BBL MCF BBL			Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c Prod	uction - Inte	erval D						 		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
•		Sas (Sold, us	ed for fuel, v	rented, etc.)		<u> </u>		!		
Sold										
30 Summary of Porous Zones (Include Aquifers)								31 Formati	on (Log) Markers	
tests	w all import, including or recoveries.	tant zones depth interv	of porosity a ral tested, cu	and content shion used,	s thereof. C time tool op	Cored intervals en, flowing an	and all drill-stem d shut-in pressures			
For	nation	Тор	Bottom		Descri	ptions, Conten	its, etc		Name	Top Meas Depth
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			e plugging p		ne C-104.					
⊠ E	lectrical/Me	echanical L	oeen attache ogs (1 full s ing and cem	et req'd.)	☐ G	the appropriate eologic Report ore Analysis	—	Direction	nal Survey	
34. I her	eby certify	that the for	egoing and a	ittached infe	ormation is c	omplete and co	orrect as determined	from all availa	able records (see attached instruc	tions)*
Name Sigr	e (please pr	Paula	Hale	H			Title Sr. Reg			
Title 18	USC Sec	tion 1001 a	nd Title 43	U.S.C Sec	tion 1212, m	ake it a crime	for any person know	wingly and wil	Ilfully to make to any departmen	nt or agency of the United

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II

District III

District III

Submit to Appropriate District Office

Oil Conservation Division

1000 Rio Brazos Rd., A	ztec, NM 87	410	12	20 South St.	Francis Dr.					5 Copies		
<u>District IV</u> 1220 S. St. Francis Dr,	Santa Fe, Ni	M 87505		Santa Fe, NI						AMENDED REPORT		
I	REC	QUEST FO	R ALL	OWABLE .	AND AUTHO				RANS	PORT		
Operator name a						² OGR	ID Numb		227588			
Nange Operating 100 Throckmorto		•				3 Reas	on for Fil			ctive Date		
Fort Worth, TX	76102							N\	N/8-02-			
⁴ API Number 30 – 025-38354		Pool Name	Eun	ice: San Andre	es, Southwest			° Po	ol Code	24180		
⁷ Property Code		Property Nan						9 W	ell Numb			
301545		• •		Elliott B F	ederal					19		
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11 Bottom	Hole Lo	<u> </u>										
	on Town		Lot Idn	Feet from the	North/South lin	e Feet fr	om the	East/V	Vest line	County		
	İ											
Lse Code 13 Proc	lucing Method		nection Date 2-07	¹⁵ C-129 Perr	nit Number 10	C-129 E	fective D	ate	¹⁷ C-	129 Expiration Date		
III. Oil and C	Sas Tran	sporters										
¹⁸ Transporter		-		¹⁹ Transpor						²⁰ O/G/W		
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²¹ Spud Date 7-13-07		eady Date -02-07		²³ TD 4318			Perforati 018 - 41			²⁶ DHC, MC		
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V. Well Test 31 Date New Oil		Delivery Date	33	Test Date	34 Test Lei	ngth	³⁵ Tb	g. Pres	sure	³⁶ Csg. Pressure		
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37 Choke Size		³⁸ Oil		³⁹ Water	⁴⁰ Gas					41 Test Method		
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⁴² I hereby certify th	ı					OIL C	ONSERV	ATIO	N DIVIS	ION		
been complied with	and that th	e information g	given abov					_				
complete to the best	and that the	e information g	given abov	e is true and	Approved by:		111	· · ·	,			
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complete to the best Signature: Printed name: Paula Hale Title:	and that the	e information g	given abov	e is true and	Title	Chris	JPERVIS	OR/G		L MANAGER		
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complete to the best Signature: Printed name: Paula Hale Title: Sr. Reg. Sp.	and that th	e information g wledge and be	given abov	e is true and	Title: OC DiS	Chris	JPERVIS	OR/G	emera	L MANAGER		