Submit To Appropria State Lease - 6 copies	omit To Appropriate District Office te Lease - 6 copies State of New N									Form C-105		
Fee Lease - 5 copies District 1			ergy, l	rgy, Minerals and Natural Resources				Revised June 10, 2003				
1625 N. French Dr , Hobbs, NM 88240					011.0				WELL API NO. 30-005-27950			
District II 1301 W Grand Aven	ue, Artesia,	NM 88210		Oil Conservation Division				ŀ	5. Indicate			
District III 1000 Rio Brazos Rd., Aztec, NM 87410					20 South St. Fi		r.		5. Indicate Type of Lease STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil &	Gas Leas	se No.	
			OR RECO	MPI	FTION REPOI	RT AND	LOG					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well									7. Lease Name	or Unit Ag	reement N	ame
		GAS WELL	X DRY		OTHER			-	MOCAL	ED O G		G GELEE GOLF
b. Type of Comp		DEEPEN	☐ PLUG		DIFF.				MESCAL	ERO S	PRING	S STATE COM
WELL (OVER		BACI		RESVR. 🗌 OTH	ER						
2. Name of Operate							•		8. Well No.		2	
Samson Resou 3. Address of Oper		mpany						_	9. Pool name or	. 117:14 4		
Two West Seco									9. Pool name of	r wildcat Wildcat	Miccica	sippian (alcin
Tulsa, OK 741	'03 A	TTN: Ka	thy Staton						,	W Hucat	141122123	Supplian (94540)
4. Well Location	BHL	: 0.2	3-115-3	, 16	1711/5 9	200	1/8					
İ					thLine and		. •	t Erot	m The East	Lii	20	·
Omit Echer		0001	cct rom me	500	tiii Line and	1360		t Pitti	m meeast_	الحلــــــــــا	ie	
Section 10. Date Spudded	23		ownship	11S	Range 31 mpl. (Ready to Prod.)			haves			14 51	Control 1
11/3/06	II Date	1/23/07	12. L	Date Cor	5/9/07	13.			k RKB, RT, GR, 473'DF; 4451'G		14. Elev.	Casinghead
15. Total Depth	10	6. Plug Back	T.D.	17. If I	Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	`ools
11428' MD	1	11325		Zo	nes?		Drilled B	y	0-TD			
11,253' TVD 19. Producing Inter		11,150 this complet		tom. Na	ame		.L		20	0. Was Dir	ectional Su	irvey Made
Wildcat Missis	sippian	-							-			sidetrack hole only
21 Type Electric a	nd Other I	ogs Run							22. Was Well Cored Original hole was cored; sidetrack was not			
DLLT; DSN				~							sidetrack w	as not
23.		WEIGHT	ID (Em.)		SING RECOR			trin				
CASING SIZE WEIGHT L				FT. DEPTH SET HOLE SIZE 421' 14.75"					MOUNT PULLED			
11.75" H-4 8.625" HCK				3508'		14.75		1420 sx		+	Circ to surface	
8.625" HCK-55 * see attached sheet for original hole P&A					3300 11:00				1420	SX		
4.5" P-11						7.875"		275 sx				
			-						2,5		 	
24.					ER RECORD			25.		JBING R	ECORD	
SIZE	TOP		ВОТТОМ		SACKS CEMENT	SCREEN	!	SIZ		DEPTH		PACKER SET
						 		2.3	75"	11002'		11022'
26. Perforation re	cord (inte	rval size ar	d number)			27 40	ID CHOT	FD	ACTUBE CE	(E) IT. C	ALIEDZE.	TOTAL CONTRACTOR OF THE PARTY O
11098'-11106'	cora (mic	i vai, size, ai	id Hullioci)				NTERVAL		ACTURE, CEN AMOUNT AN			
							-11106'					ls fld & 220 tons
									Co2	1 - 1	,	
28						DDUC1						
Date First Production 5/9/0		Pro	oduction Meth	od (Flo	wing, gas lift, pumpin flowing	g - Size an	type pump,)	Well Status (Prod. or Si		
Date of Test	Hours Te	ested	Choke Size		Prod'n For	Oıl - Bbl		Gas	- MCF	Water - F	producing 361.	Gas - Oıl Ratio
5/20/07	24		64		Test Period		3		100	1	5	33,333
Flow Tubing	Casing P	ressure	Calculated 2	4-	Oıl - Bbl.	Gas -	MCF	. ν	Vater - Bbl.	Oil	Gravity - A	PI - (Corr.)
Press. 80 0		Hour Rate	Hour Rate		100			_				
29 Disposition of Gas (Sold used for fuel vented etc.)						100		5	Test Witnes	sed Rv		
30 List Attachment	is .			so					L			
Logs; Deviation	i Report;	; Direction	nal survey o	of side	track hole; Detail	s of P&A	of origin	al ho	ole; Confiden	tiality re	quest	
31 .I hereby certif	y that the	e informatio	on shown on	both si	des of this form as	true and c	omplete to	the b	best of my knov	vledge an	d belief	
	フィ	11/		р	rinted							
Sighature XZ	male	Mace	Leec		Name Randal	L. Maxv	ell Tit	le	Regulatory	Enginee	r Da	ate 6/5/07
Handi Address	botato			-								
Light Address	<i>ksiaioi</i>	n@samsoi	ı.com									

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ern New Mexico	Northwestern New Mexico			
T. Anhy1460	T. Canyon 9158	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 9760	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 10440	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 2235	T. Miss 11000	T. Cliff House	T. Leadville		
T. 7 Rivers 2352	T. Devonian	T. Menefee	T. Madison		
T. Queen 3050	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 3560	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 4970	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo7250_	T	T. Wingate	T.		
T. Wolfcamp 8370	T	T. Chinle	T.		
T. Penn	T	T. Permian	T.		
T. Cisco (Bough C) 8592	T.	T. Penn "A"	T.		

No. 1, fromto)	No. 3. from	to	ANDS OR ZONE
No. 2, fromto)	No. 4, from	to	*******************
	IMPORTANT	WATER SANDS		***********************
Include data on rate of water inflow	and elevation to which water	er rose in hole		
No. 1, from	toto	feet	1	
No. 2, Iroin	toto	feet		
140. 5, 110111	toto	feet		•••••
LITHO	DLOGY RECORD	(Attach additional sheet	if necessary)	•••••

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
				-			
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SAMSON RESOURCES COMPANY

MESCALERO SPRINGS 23 STATE COM #2

Chaves Co., NM API# 30-005-27950 (attachment to form C-105) 6/5/2007

Details of abandonment and plugging of original hole:

12/9/06 12/12/06 12/13/06	TD of original (vertical) hole @ 11,245'MD Set 1 st plug @ 11,245' w/ 25 sx Cmt 2 nd plug @ 10,215' to 10,115' (100' plug) Cmt 3 rd plug @ 8,448' to 8,348' (100' plug) Cmt 4 th plug @ 7,470' to 7,284' Cmt 5 th plug @ 7,280' to 7,099'
12/15/06	Sidetrack hole w/ KOP apprx 7099'. Drill sidetrack hole to TD of 11,428' MD; 11,253' TVD.