

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37982
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. VO-6325
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name Raitt BID State
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		8. Well No. 1
2. Name of Operator Yates Petroleum Corporation		9. Pool name or Wildcat Cuerno Largo; Upper Penn
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>10S</u> Range <u>32</u> NMPM <u>Lea</u> County		
10. Date Spudded 7-31-06 RH 1-14-07 RT	11. Date T.D. Reached 3-2-07	12. Date Compl. (Ready to Prod) 4-17-07
13. Elevations (DF& RKB, RT, GR, etc.) 4308' GR, 4328' KB		14. Elev. Casinghead
15. Total Depth 11212'	16. Plug Back T.D. 10300'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 80-11212'
19. Producing Interval(s), of this completion - Top, Bottom, Name 9970-10149' Upper Penn		Cable Tools N/A
20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Laterolog, CNL, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	80'
13-3/8"	48#	428'
9-5/8"	36#, 40#	3781'
5-1/2"	17#	11212'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) SEE ATTACHED		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED
28. PRODUCTION		
Date First Production 4-27-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 5-19-07	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 0
Water - Bbl. 15	Gas - Oil Ratio	
Flow Tubing Press. 150#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 11	Gas - MCF 0	Water - Bbl. 15
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Michael Lee
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>5-23-07</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

26. Perforation record (interval, size, and number) 11011-11020' w/60 .42" holes 10062-71', 10142-49' and 10339-48' w/56 holes 9970-9978' w/18 .40" holes 9234-42' (18), 9264-86' (46), 9345-47' (6), 9352-60' (18) and 9398-9402' (10) for total of 98 .40" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11011-11020'	500 gal 7-1/2% Morrow acid w/50 balls
	10339-10348'	1000 gal 15% NEFE acid w/25 ball sealers
	10142-10149'	1000 gal 15% IC acid and 20 balls
	10062-10071'	1000 gal 15% NEFE w/25 balls
	10142-10149'	3000 gal 15% NEFE w/25 balls
	10062-10071'	Squeezed w/100 sx Class "H"
	9970-9978'	1000 gal 15% NEFE w/25 balls
	9345-9402'	1500 gal 15% NEFE w/40 balls
	9234-9402'	2500 gal 15% NEFE w/100 balls
	9234-9402'	Squeezed w/200 sx "H" Neat

