

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38090 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-5491
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR		7. Lease Name or Unit Agreement Name Willie State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 6
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Eight Mile Draw; Morrow (Gas)
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 1-18-07 RH 1-29-07 RT	11. Date T.D. Reached 3-25-07	12. Date Compl. (Ready to Prod.) 5-2-07
13. Elevations (DF& RKB, RT, GR, etc.) 4146' GR, 4164' KB		14. Elev. Casinghead
15. Total Depth 12345'	16. Plug Back T.D. 12303'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 58-12345'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12159-12202' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, BCS, Laterolog		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	58'
13-3/8"	48#	433'
9-5/8"	36#, 40#	4273'
5-1/2"	17#	12345'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	11824'	11824'
26. Perforation record (interval, size, and number) 12159-12174' and 12191-12202' for total of 156 .40" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12159-12202' Frac w/45000 gal CMHPG water frac w/45000# 20/40 Ultraprop		
28. PRODUCTION		
Date First Production 5-11-07	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 5-19-07	Hours Tested 24	Choke Size 15/64"
Flow Tubing Press 400#	Casing Pressure 600#	Calculated 24-Hour Rate
Oil - Bbl 25	Gas - MCF 1017	Water - Bbl 0
Oil Gravity - API - (Corr.) 		
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By Martel Ramirez
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u> Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>5-23-07</u> E-mail Address: <u>stormid@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11106'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11596'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2834'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4140'	T. Simpson	T. Gallup	T. Ignacio Oztzte
T. Glorieta	5588'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T.Tubb	7034'	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	7806'	T. Rustler	2183	T. Wingate
T. Wolfcamp	9158'	T. Morrow	11990'	T. Chinle
T. Upper Penn	9928'	T. Austin	12203'	T. Permian
T. Cisco (Bough C)	T. Chester Lm	12264'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology